

Salt River Electric Coop. Corp.

1 Title Page thru Rules & Regs.

P. S. C. Ky. No. 10
Cancelling P. S. C. Ky. No. 9

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

OF

BARDSTOWN, KENTUCKY

Rates, Rules and Regulations for Furnishing

Distribution of Electrical Service

AT

Portions of Nelson, Spencer, Bullitt, Washington

Marion, Mercer, Jefferson, Shelby, Anderson

and LaRue Counties in Kentucky

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED September 1 19 92 PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: George E. Mangan
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Salt River E.C.C.
(Name of Utility)

BY George E. Mangan
GEORGE E. MANGAN

General Manager

**SALT RIVER ELECTRIC
COOPERATIVE CORPORATION
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BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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BY: *James C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

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BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10
NAME OF ISSUING CORPORATION Original Sheet No. 1
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RULES AND REGULATIONS

1. SCOPE

This schedule of Rules and Regulations is hereby made a part of all contracts for electric service received from Salt River Electric Cooperative Corporation, hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise.

Regulations are on file at the Cooperative's offices and can be obtained from Cooperative personnel. All rules and regulations shall be effective as long as they are accepted by the Public Service Commission.

A. No Prejudice of Rights- Failure by the Cooperative to enforce any of the terms of these rules and regulations shall not be deemed as a waiver of the right to do so.

B. Conflict- In case of conflict between provisions of any rate schedule and the schedule of rules and regulations, the rate schedule shall apply.

C. Revisions- These rules and regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by the Cooperative's Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present rules and regulations.

D. Service Area- The Cooperative furnishes electric power supplied in portions of Bullitt, Nelson, Spencer, Washington, Jefferson, Shelby, Anderson, Mercer, Marion and LaRue Counties and such other areas as approved by the PSC.

E. Continuity of Service- The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy or by accident, strikes, or labor trouble, or by action of the elements, or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

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SECTION 9(1)

Date of Issue February 1, 1995 BY: Jordan C. Neal February 1, 1995
Issued By George E. Mangum FOR THE PUBLIC SERVICE COMMISSION Title General Manager
Name of officer

FOR ENTIRE AREA SERVED
Community, Town or City

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F. Specific Cooperative Responsibility-

I. Information- The utility shall, on request, give its customers or prospective customers such information as is reasonably possible in order that they may secure safe, efficient and continuous service. The utility shall inform its customers of any change made or proposed in the character of its service which might affect the efficiency, safety, or continuity of operations.

II. Change in Character of Service- Prior to making any substantial change in the character of the service furnished, which would affect the efficiency, adjustment, speed or operation of the equipment or appliances of any customer, the utility shall obtain the approval of the Commission. The application shall show the nature of the change to be made, the number of customers affected, and the manner in which they will be affected.

III. Type, Class and Character of Service Information- The utility shall inform each applicant for service of each type, class, and character of service available at his location. Classification for consumers for accounting purposes is in accordance with prescribed REA Manual of Accounts.

IV. Obtaining Easements and Right-of Way- An applicant for service shall be responsible for providing rights of way and/or easements on applicant's own land. Consumers are to use their best efforts to secure rights of way and/or easements on or across adjoining land. The Cooperative shall take such legal action as shall be necessary in order to secure easements across those properties where the owners will not voluntarily consent to the same.

V. Cooperative Inspection of Service Conditions prior to Providing Service- It shall be the duty of the Cooperative before making service connections to a new consumer to ascertain the condition of the meter and service facilities for ~~PUBLIC SERVICE COMMISSION~~ ~~OF KENTUCKY~~ order that prior fraudulent use of facilities, if any, will not be ~~EFFECTIVE~~

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Issued By Ken E. Mangan FOR THE PUBLIC SERVICE COMMISSION General Manager
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FOR ENTIRE AREA SERVED
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attributed to the new consumer and the new consumer shall be afforded the opportunity to be present at such inspection. The Cooperative shall not be required to render service to such consumer until all defects in the consumer-owned portion of the service, if any, has been corrected. If a defect exists and service is denied for this reason, when the cause for refusal or discontinuance has been corrected and the utilities tariffed rules and commission regulations have been met, the Cooperative shall reconnect existing service within twenty-four (24) hours, and shall install and connect new service within seventy-two (72) hours.

VI. Special Rules or Requirements- The Cooperative shall not establish any special rule or requirement without first obtaining the approval of the commission upon proper application. A customer who has complied with commission regulations shall not be denied service for failure to comply with the utility's rules which have not been made effective in the manner prescribed by the commission.

VII. Employee Identification- Any employee of the Cooperative whose duties require him or her to enter the customer's premises shall wear distinguishing uniform or insignia identifying him/her as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify him as an employee of the Cooperative the same to be shown upon request.

VIII. Services Performed for Members- The Cooperative's personnel may while on duty make repairs or perform services to the member's equipment or property. When such services are performed, the member may be charged for such services at the rate of time and materials used.

IX. Use of Cooperative Property- No consumer or third party may attach or affix to any of the Cooperative's poles or equipment any hardware, appurtenances, fixtures, equipment or other items without the expressed written consent of the Cooperative.

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PURSUANT TO 807 KAR 5.011

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Issued By Margaret Morgan BY: Jordan C. Hall General Manager
Name of officer FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10
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X. Primary Metering- At any time the Cooperative finds it is more desirable, it may at its own option and expense, install primary metering equipment. The consumer will own and operate all facilities past the metering point.

XI. Inspection- In keeping with 815 KAR 7:020 (16b), the Cooperative shall not initiate new permanent electric services until the required certificate of approval has been issued by a Certified Electrical Inspector as required by local and state laws.

XII. Display of Customer Rights- The Cooperative shall prominently display in each office in which payment is received, a summary, to be prepared and provided by the commission, of the customer's rights. If a customer indicates to any Cooperative personnel that he is experiencing difficulty in paying a current utility bill, that employee shall refer the customer to the designated representative for explanation of the customer's rights.

XIII. Voltage Fluctuations Caused By Members or Consumers- Electric service must not be used in such a manner as to cause unusual fluctuation or disturbances to the distribution system. The Cooperative may require the member or consumer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

XIV. System Inspection- It shall be the policy of the Cooperative to make systematic inspections of its system for the purpose of complying with the Energy Regulatory Commission's rules as per 807 KAR 50:015 Section 22.

(a) Frequency

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SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

(1) At intervals not to exceed two (2) years electric lines operating at voltages of less than sixty-nine (69) KV (including insulators, conductors and supporting facilities) are to be inspected for damages, defects, deteriorations and compliance with applicable codes.

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Issued By Darrell E. Mays
Name of Officer

Date Effective February 1, 1995
Title General Manager

FOR ENTIRE AREA SERVED
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(2) At intervals not to exceed one (1) year all utility buildings are to be inspected for compliance with safety codes.

(3) At intervals not to exceed three (3) months all construction equipment is to be inspected for defects, wear and operational hazards.

(4) On receipt of a report of a potentially hazardous condition made by a qualified employee, public official, or consumer, or inspection of all portions of the system which are the subject of the report.

(b) Method of Inspection

(1) Routine line patrolling shall be by one or more of the following methods:

a.) Walking lines...The "walking of lines" shall be performed by a qualified personnel during which time visual inspection will be made of poles, lines, hardware, right-of-way, etc., sounding of poles and structures will also be made to check for deterioration, decay and damage.

b.) Patrolling by Vehicle...Patrolling by vehicle may be made by qualified personnel in instances where vehicles can be driven close enough to allow visual inspection of poles, lines and hardware.

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c.) Helicopter Patrolling...Patrolling by helicopter may be used to visually inspect poles, lines and hardware.

PURSUANT TO 807 KAR 5.011, SECTION 9(1) d.) Contract Crews...Performing work (right-of-way clearing, pole treatment, construction, etc.) are instructed to

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FOR THE PUBLIC SERVICE COMMISSION

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Issued By Kenale Morgan
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Title General Manager

FOR ENTIRE AREA SERVED
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report on any damages observed.

(2) Spot Inspection - will be made by qualified personnel at the work site prior to new construction, conversion, or maintenance work.

(3) Special Inspection - Special Inspection will be made by qualified personnel:
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a) Upon report of a potentially hazardous condition;

FEB 01 1995 b) At the request of a joint use party;

PURSUANT TO 807 KAR 5:011, c) Of utility building and construction
SECTION 9(1) equipment as required; or,

BY: Jordan C. Neel d) At any other time deemed necessary by
FOR THE PUBLIC SERVICE COMMISSION the company.

(c) Records- Appropriate records shall be kept at all times to ensure that the necessary inspections have been made, the frequency of inspection is adequate, that deficiencies have been noted, and corrective action taken.

XV. Removal of Inactive Facilities- The Cooperative reserves the right to remove any facilities which have been inactive for a period of twenty-four (24) months or more. The removal of this property will be for the purpose of returning it to inventory for reuse in order to protect the facilities from damage, vandalism, and to reduce the overall plant investment for our members.

G. Specific Customer Responsibility/Liability

I. Consumer's Liability- The consumer shall assume full responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices and appurtenances thereon used in connection with service. Consumer shall indemnify, save harmless and

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Title General Manager

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defend the Cooperative against all claims, demands, cost or expenses for loss, damages, or injury to person or property in any manner directly or indirectly arising from, connected with, or growing out of the distribution or use of current by consumer at or on the customer's side of point of delivery.

II. Protection of the Cooperative's Equipment- The consumer shall protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alterations of the Cooperative's meter, or other property except by duly authorized representative of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuse by the consumer or other authorized person, the cost of the necessary replacement and repairs shall be paid for by the consumer.

III. Point of Delivery-

(a) Approval shall be obtained from the Cooperative as to the proper location for a service entrance.

(b) Service entrance will be located on the exterior of the building nearest to the Cooperative's lines. Members desiring the service entrance on any building at a location other than that closest to the Cooperative's lines, the additional estimated cost of such special construction as may be found necessary shall be borne by the member, and such cost shall be paid in advance before service can be connected.

(c) New service entrances, both overhead and underground shall be installed in accordance with both the National Electric Code (NEC) and National Electric Safety Code (NESC), and the Cooperative shall not connect until the required certification of approval has been issued by a Certified
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BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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Name of Officer

Date Effective February 1, 1995
Title General Manager

FOR ENTIRE AREA SERVED
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Electrical Inspector at the expense of the customer.

(d) The Cooperative reserves the right to require a certified electrical inspection for any existing service which has been inactive for a period of six (6) months or more.

IV. Point of Service (or delivery)- The point of service or delivery shall be that point where the facilities of the Cooperative join the member's facilities, irrespective of the location of the meter. All wiring and equipment beyond this point shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which materially increases or decreases load so the Cooperative may check its equipment to make certain it will accommodate the member's load requirements.

V. Right to Access- The Cooperative shall at all reasonable hours have access to meters, service connections, and other property owned by the Cooperative and located on the consumers premises for the purpose of installation, meter reading, operation, replacement, removal, testing, making necessary adjustments and repairs, placing, locating, building, constructing, operating, relocating, rebuilding, improving, enlarging, extending, and maintaining from its wires, poles, anchors and other necessary or pertinent parts and property. Meters shall be located at a site designated by Cooperative personnel. Meters shall not be placed inside building or structures or enclosed porches. When a customer refuses or neglects to provide reasonable access for any of the above reasons but not limited to these, the utility may terminate or refuse service. Such action shall be taken only when corrective action negotiated between the utility and customer has failed to resolve the situation and after the customer has been given at least ten (10) days' written notice of termination mailed or otherwise delivered to the last known address of the customer. The termination notice shall be in writing,

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Issued By George E. M... Gordon C. Neil Title General Manager
Name of officer FOR PUBLIC SERVICE COMMISSION

FOR ENTIRE AREA SERVED
Community, Town or City

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distinguishable and separate from the bill. The termination notice shall plainly state the reason for termination, that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

VI. Standard Nominal Voltages- The standard nominal voltages for single and poly-phase service throughout the distribution system are as specified below: availability of a service voltage(s) is contingent upon existing service voltage(s) and other system parameters.

<u>Single-Phase</u>	<u>(Volts)</u>	<u>PUBLIC SERVICE COMMISSION</u>
120/240	3-wire	<u>OF KENTUCKY</u>
120/208	Network System	<u>EFFECTIVE</u>
240/480	3-wire	
7.2 KV	Primary Metered Voltage	<u>FEB 01 1995</u>

<u>Three-Phase</u>	<u>(Volts)</u>	<u>PURSUANT TO 807 KAR 5.011,</u>
120/208	4-wire Wye	<u>SECTION 9(1)</u>
240	3-wire Delta	<u>BY <i>Jordan C. Neal</i></u>
240	120/240 4-wire Delta Lighting	<u>FOR THE PUBLIC SERVICE COMMISSION</u>
480	480/277 4-wire Wye Lighting	
7.2/12.47 KV	Primary Metered Voltage	

VII. Non-Standard Service- The member or customer shall pay for the cost of any special installation necessary to meet his requirements for service at other than standard voltage, or for the supply of closer voltage regulation than required by standard practices.

VIII. Notice of Trouble- The consumer shall give immediate notice at the office of the Cooperative of any interruptions or irregularities or unsatisfactory service and of any defects known to the consumer. The Cooperative may, as it deems necessary, suspend supply of electrical service to any consumer or consumers for the purpose of making repairs, changes or improvements upon any part of its system.

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Issued By *George E. Hanger*
Name of Officer

Title General Manager

FOR ENTIRE AREA SERVED
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<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
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IX. Separate Meter For Each Service- The Cooperative will normally furnish a single meter at the point of connection to the consumer's premises. Any consumer desiring service to two (2) or more separately metered points of connection to the system shall be billed separately at each point and registration of such meters shall not be added together for billing purposes. Only one residence may be served from each meter location.

The Cooperative may deny a consumer additional meter locations if in its opinion service can be rendered more effectively and economically from one meter location.

X. Reconnection Charge- When service has been disconnected at the consumer's request and the Cooperative is requested to reconnect to the same member at the same location, a twenty dollar (\$20.00) reconnect fee will be charged.

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FOR THE PUBLIC SERVICE COMMISSION

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Name of Officer

Title General Manager

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SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10
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RULES AND REGULATIONS

2. FILINGS AND POSTINGS

A. Rules and Regulations- A copy of these rules and regulations, together with a copy of the Cooperative's schedule of rates and charges, shall be kept open for inspection at the offices of the Cooperative.

B. Reports-

I. Report of Meters, Customers, and Refunds- Reports on prescribed Commission forms shall be made on a periodic basis and/or as required by the Commission.

II. Report of Terminations for Non-Payment of Bills- The Cooperative shall report annually the number of residential accounts terminated for non-payment. This report shall be filed no later than August 15 and cover the period ending June 30.

III. Other Reports- Other reports will be furnished to the commission as required.

C. Record and Report Retention- All records and reports shall be retained in accordance with the uniform system of accounts, unless otherwise notified.

D. Posting of Office Hours- The utility shall post and maintain regular business hours and provide representatives available to assist its customers.

E. Available Telephone Numbers- The utility shall publish the telephone number in all service areas, and shall permit all customers to contact the utility's designated representative without charge. Each new member shall be mailed a listing of phone numbers. Phone numbers displayed on the customer's billing card may also serve as publication.

F. Designated Representatives- The Cooperative will designate a minimum of one (1) representative to be available to answer customer questions, respond to customer complaints, and negotiate partial payment plans at the utility's office. The designated

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Name of officer

PURSUANT TO 807 KAR 5011

SECTION 9(1)

John C. Hall Title

February 1, 1995

General Manager

FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE AREA SERVED
Community, Town or City

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representative shall be knowledgeable of the Commissions's regulations regarding customer bills and services and shall be authorized to negotiate and accept payment plans.

The designated representative(s) will be available during the established working hours of not fewer than seven (7) hours per day, five (5) days per week, excluding holidays.

The chief executive officer of the Cooperative shall be required to certify each year the training of utility personnel assigned to counsel persons presenting themselves for utility service. Annual training is hereby defined as an annual review of Commission regulations and policies regarding Winter Hardship and disconnect regulations, Cabinet for Human Resources policy and programs for issuing Certificates of Need, and the utilities policies regarding collection arrears repayment plans, budget billing procedures, and weather/health disconnect policies. Certification is defined as written notice to the Commission by no later than October 31 of each year identifying the personnel trained, the date training occurred, and that the training met the requirements of this section.

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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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	Name of Officer		

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3. AVAILABILITY OF SERVICE

A. Members and Prospective Members in Good Standing- Services shall be available to all members of the Cooperative as specified in the tariff sheets and classifications of service.

B. Delinquent Members/Delinquent Prospective Members-

I. The Cooperative shall deny service to any applicant who is a member of a delinquent household when the prior customer continues to reside in the household and uses the service. If the application is accepted before the facts are established, the membership of the applicant will be canceled and the deposit, if any, applied to the delinquent member's account.

II. When a consumer's service is disconnected at one location and then connected at another location, the balance due at the original location may be transferred to the account of the new location. The service to the new location may then be disconnected if the customer becomes delinquent in his payment of the original balance.

III. Landlords with good credit cannot be denied service in the name of the landlord at their rental property because of a delinquent bill owed by a former tenant even when the new tenant is a delinquent customer of the utility.

IV. Likewise, a tenant with good credit cannot be denied service because of a prior delinquency incurred by a former tenant or the landlord at that address.

V. The Cooperative may not terminate previously existing service to a non-delinquent utility customer because that customer allows a delinquent customer to move into their home.

VI. The Cooperative may not terminate service at a non-delinquent address where a customer has more than one account; however, a utility may deny service to an

PURSUANT TO 807 KAR 5.011

SECTION 9(1)

Date of Issue February 1, 1995 BY: John C. Hines February 1, 1995
Issued By George M. Hines FOR THE PUBLIC SERVICE COMMISSION General Manager
Name of officer

FOR ENTIRE AREA SERVED
Community, Town or City

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	1st Revised Sheet No.	<u>14</u>
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RULES AND REGULATIONS

applicant for service because of a delinquency at another address.

VII. Where husband and wife are involved, even though separated, if they shared equally in the benefit of the service, regardless of whether or not he/she signed a contract for service, each are responsible for the bill.

VIII. The Cooperative shall reserve the right to refuse service to any applicant indebted to the Cooperative for any reason.

IX. In regard to collection procedures, Salt River will abide by its tariffs and the Commission's Rules and Regulations; when these collection efforts are exhausted, the Cooperative may elect to take further action by submitting account/accounts to a collection agency. Collection agency fees will be based on the percentage of the amount collected.

The following statement has now been incorporated into the Cooperative's application for service: "Any and all reasonable costs and/or fees incurred in the process of attempting to satisfy an applicant's indebtedness to the Cooperative shall be borne by the account holder/holders." Applicants signing an application for service with this clause shall pay the percentage charged by the collection agency in addition to the bill owed to the Cooperative; applicants who signed an application for service prior to the incorporation of this statement shall have the percentage charged by the collection agency deducted from the bill itself.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue	<u>October 1, 1995</u>	Date Effective	<u>October 1, 1995</u>
Issued By	<u>George E. Mangen</u>	Title	<u>General Manager</u>
	Name of Officer		

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NAME OF ISSUING CORPORATION	1st Revision	Sheet No. <u>15</u>
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	Original	Sheet No. <u>15</u>

RULES AND REGULATIONS

4. APPLICATION FOR ELECTRIC SERVICE

A. Membership- Membership in the Cooperative shall be evidenced by an "Application for Service" form and a non-refundable membership fee, the amount being so determined by the Cooperative's Board of Directors. With respect to the non-refundable membership fee, voting privileges of the member in matters such as voting for nominees or candidates for the office of director shall be such that the membership fee must be in-service with an active account. A membership certificate or other suitable evidence may be issued after the application has been approved by the Board of Directors. When applicable, the prospective consumer must sign a contract pertaining to their particular service before service is supplied by the Cooperative. At the time of application for service, the consumer shall furnish his/her social security number, phone number, permanent address and place of employment.

I. Joint membership shall be defined as two or more adults living in the same household and they shall be considered to hold a joint membership when all sign for service. A member and spouse shall be considered as holding a joint membership regardless of whether one or both sign the application for service and any provisions relating to the rights and liabilities of membership shall apply equally with respect to the holders of a joint membership. In cases where an adult moves into the household, the existing member may request that an additional name be added to billing records by completing a new membership application where both sign as Applicant #1. All rights and liabilities of the new additional customer will be established upon completion of this application. It is also understood that the addition of any new names shall give that person the right to ownership of existing capital credits already established in the existing member's name.

II. Applicant # 1 shall indicate how the account will be billed. In the case of death, a spouse indicated as applicant # 2 may apply for capital credit due the estate of applicant # 1 if both spouses have individually signed as applicant # 1 and applicant # 2. If both names are specified as applicant # 1, then both must be deceased in

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SECTION 2 effective February 1, 1995
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Issued By George E. Manger BY John C. Mable General Manager
Name of Officer FOR THE PUBLIC SERVICE COMMISSION

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
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RULES AND REGULATIONS

order for the estate to collect capital credits. No other accounts listed either as persons or establishments may receive capital credit except as defined by a general retirement of capital credit.

III. Either applicant # 1 or applicant # 2 may vote or register for the other at the annual meeting and in all cases shall never have more than one vote regardless of the number of services; however, the Cooperative must be able to determine that applicant # 2 has equal rights and liabilities of membership based on the records of the Cooperative.

IV. Husband and wife may sign for the other in the other's absence; however, the failure of either to actually sign in person shall not constitute a waiver of rights of the Cooperative or exemption of liabilities to the Cooperative.

V. The application for service for businesses, corporations, partnerships, or any recognized community, state, or commercial endeavor shall be signed by a qualified agent of the company or organization. The Cooperative reserves the right to require a personal guarantee for any non-residential customer.

VI. Failure to return or provide the Cooperative with the completed application or membership fee may result in the disconnection of service after 10 days written notice of termination. Such action shall be taken only when corrective action negotiated between the utility and customer has failed to resolve the situation and after the customer has been mailed the notice which is distinguishable and separate from the bill. The termination notice shall be mailed or otherwise delivered to the last known address of the customer and shall plainly state the reason for termination. It shall also state that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

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SECTION 9(1)

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Issued By	<u>Henry E. Matys</u>	FOR THE PUBLIC SERVICE COMMISSION		<u>General Manager</u>
	Name of Officer			

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NAME OF ISSUING CORPORATION

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RULES AND REGULATIONS

VII. The Cooperative shall require a one-time non-refundable membership fee regardless of the number of meters or accounts the member may list in the same name.

VIII. Upon the death of either spouse, such membership shall be held solely by the survivor, provided however, the Estate of the deceased shall not be released of any debts due the Cooperative.

IX. Upon the legal divorce of husband and wife, the existing non-refundable membership may be transferred by one party to the other party upon joint agreement and written consent by the non-resident spouse whose signature is notarized or by a final court order. Any debts due the Cooperative prior to conversion from a joint membership shall be borne by both parties.

X. The Cooperative shall require a one-time non-refundable membership fee which shall remain with the Cooperative. Membership within the Cooperative will be detailed through assignment of a master capital credit number and imprinted on any subsequent evidence of membership issued. Members will be asked to maintain this evidence as proof of membership within the Cooperative.

XI. The refund of any existing multiple membership fee on file will be based on an impartial and equitable system of return as so determined by the Cooperative.

B. Deposit

I. A cash deposit or other guaranty to secure payment of bills may be required except for those members qualifying for service reconnection pursuant to 807 KAR 5:006; Section 15, Winter Hardship Reconnection. Service may be refused or disconnected for failure to pay the deposit. Interest at the rate of 6%, as prescribed by KRS 278.460, will be credited to the member's account annually or at the time of a final bill.

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

By Charles D. Bell
SECRETARY OF THE COMMISSION

Date of Issue March 1, 2001

Date Effective April 1, 2001

Issued By

Name of Officer

Title

General Manager

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FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.

NAME OF ISSUING CORPORATION

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RULES AND REGULATIONS

Members filing bankruptcy shall be required to pay a deposit within 20 days upon notification of the bankruptcy proceedings; a final bill will be calculated on the existing account and the existing deposit (if any) will be credited to the account immediately.

II. The method of determining the amount of cash deposit may differ between classes of customers, but shall be uniform for all customers within the same class.

The amount of deposit shall be:

(a) Customary Service \$100.00
Shall include but not limited to houses, mobile homes, apartments, temporary services for permanent residences.

(b) Distinctive Service Under 37.5 KVA
Transformer \$200.00
Shall include commercial services; also, metered outdoor lighting;

(c) Greater than 37.5 KVA transformer shall be 2/12
Of a year's estimated billing as determined by Engineering.

(d) Extraordinary Service \$ 50.00
Shall include but not limited to camps, seasonal services, temporary services to be used for construction only, flat rate security lights where a meter does not serve location, low usage.

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BY SPRING 2001
SECRETARY OF THE COMMISSION

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Issued By

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Title

General Manager

FOR ENTIRE AREA SERVED
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III. The deposit may be waived for residential accounts for members having established an acceptable credit history with the Cooperative, or having provided a current (within past 12 months) acceptable credit reference from another utility, or a credit report from a credit bureau, cost of which shall be borne by the applicant, or proof of payment on an existing account with an acceptable credit history. Previous credit established with the Cooperative shall take precedence over all other forms of credit reporting. Factors used to determine credit worthiness are:

1. Disconnect for non-payment
2. Insufficient funds check
3. Trips to the location for the purpose of collecting past-due bill
4. Current Diversion/Tampering with meter
5. Bankruptcy
6. Collection Agency activity
7. Unpaid past-due balance from a previous account

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PURSUANT TO 807 KAR 5011.
SECTION 9 (1)
BY [Signature]
SECRETARY OF THE COMMISSION

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[Signature]
Name of Officer

Title

General Manager

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RULES AND REGULATIONS

IV. Deposit Refunds - residential accounts only

1. Deposits may be refunded on residential accounts after one year from the date of the deposit or the connect date of the service (whichever is later). The above factors used to determine credit worthiness will be used to determine if the account is eligible for a refund. If eligible, the refund will be credited to the account. Should the account be eligible for the refund, the deposit shall be held until such time as the account meets the stated criteria. Should an account have a deposit at the time of a final bill, the deposit shall be credited to the final bill.

2. If a deposit has been waived or returned and the member fails to maintain an acceptable credit history, a deposit may be required. An additional amount may be required should the account's classification of service change or if a substantial change of usage occurs.

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PURSUANT TO 807 KAR 5011,
SECTION 3(1)

BY Sharon A. Smith
SECRETARY OF THE COMMISSION

Date of Issue March 1, 2001

Date Effective April 1, 2001

Issued By

[Signature]
Name of Officer

Title

General Manager

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.
NAME OF ISSUING CORPORATION

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1st Revision Sheet No. 21

RULES AND REGULATIONS

- V. Commercials Accounts - no waivers of deposit will be granted unless a bank letter of credit is obtained or surety bond. Deposits will be retained for the life of the account. Interest will be paid on the deposit as prescribed by KRS 278.460 and credited to the account annually or at the time of a final bill.

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SECTION 19 (1)

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Title General Manager

FOR ENTIRE AREA SERVED
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VI. Deleted

VII. Deleted

VIII. If the Cooperative retains a deposit for more than eighteen (18) months, a recalculation of the deposit amount will be made upon request by the consumer. Notification will be made to the customer through the receipt of deposit that the deposit may be recalculated based upon the actual usage of the customer for the previous (12) months. The receipt will state that if the deposit on account differs by more than ten (\$10.00) from 2/12 of the actual billing for residential customers, or by more than ten (10) percent from 2/12 of the actual billing for the previous 12 months for non-residential customers, then the utility shall refund any over-collection and may collect any underpayment.

(a) The Cooperative shall not be required to refund any excess deposit if the consumer's bill is delinquent at the time of request.

(b) Upon request by the customer, a recalculation of a consumer deposit will be made only once each eighteen (18) months based on the actual kwh usage of the customer.

(c) If a residential deposit is recalculated in accordance with the above and meets the requirements of a refund, the consumer shall first return the original certificate of deposit to the Cooperative in exchange for a new, accurate certificate. If the original certificate has been lost or is otherwise unavailable, the consumer shall sign the duplicate certificate maintained at the Cooperative's facility to verify the change of deposit amount, for future reference.

IX. Deleted

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RULES AND REGULATIONS

IX. Deleted

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C. **Same-day Requests for Reconnects-** Any request for reconnection of service made prior to 3:30 p.m. of a scheduled working day (excluding reconnects when account has been disconnected for non-payment or an insufficient check or reconnects in the same name):

- I. Will be connected that same day during working hours without reconnect charges when at all possible contingent upon work scheduling and weather conditions.
- II. Reconnection may be requested after hours on a regularly scheduled work day or Saturday at an overtime reconnect fee of \$50.
- III. If the request for reconnection is made after office hours, the member will be informed by the office personnel on-call that additional fees and/or deposits and applications may be required; therefore, contact must be made with the office during the next workday to address the issues.
- IV. Failure to follow the guidelines of paying additional fees and deposits that may be required and/or completion of the necessary paperwork will result in disconnect of service following the guidelines as so determined by the PSC and the Cooperative's Rules and Regulations after notification of same.

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SECTION 9 (1)
BY 5/3/01-2 10-1
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Issued By

Name of Officer

Title

General Manager

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
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5. BILLING

Billing cycles are established so that each meter will be billed on a monthly basis corresponding with the date of the monthly reading, so as to be flexible to allow various billing cycles. The consumer will be billed for approximately 30 days of service each month. Payment of bills and or disconnection of accounts for any reason shall be administered according to Kentucky Administrative Regulations unless herein stated in the Cooperative's Rules and Regulations. Failure to receive the bill will not release the consumer from payment obligation.

A. Late Payment Penalty- A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any penalty received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

B. Taxes- Pursuant to the authority vested in KRS 139.210 there shall be added to the bill of all applicable subscribers, the sales and usage tax imposed by KRS 139.200. The utility gross receipts license tax for schools authorized by KRS 160.613 shall be added to all applicable subscribers' bill in accordance with KRS 160.617, which authorizes a rate increase for the school tax. Any other taxes may be added as required by law.

C. Meter Reading Responsibility- Cooperative read meters will be billed based on the monthly reading of the Cooperative. Exception to the monthly reading may be taken by the Cooperative for meters using a twelve (12) month average of less than 501 kwh when the reason is justified by the Cooperative; these meters may then be read once each six months by the Cooperative. Meters using greater than a 500 kwh per month average in a 12 month period may be estimated and then read once each quarter when the Cooperative determines there is a justifiable cause. Justifiable cause may be defined as but not limited to camps, signs, or other

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SECTION 9(1)
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Issued By Angie E. Nantz BY Jordan C. Nantz Title General Manager
Name of Officer FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE AREA SERVED
Community, Town or City

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RULES AND REGULATIONS

buildings or dwellings which cause the meter location to decelerate the reading of the route. Source documents shall be maintained by the Cooperative on all exceptions.

If the Cooperative is unable to read the meter due to reasons beyond its control, it shall record the date and time the attempt was made, if applicable, and the reason the Cooperative was unable to read the meter. If arrangements are made to read the member's meter outside the normal meter reading process, the member will be charged \$27.25 for a special meter reading visit. A \$27.25 reading charge may be assessed only once per billing period. If arrangements cannot be made between the member and the Cooperative, the Cooperative may discontinue service after giving a ten (10) written notice of the intent of termination mailed or otherwise delivered to the last known address of the customer. The termination notice shall plainly state the reason for termination, that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

D. Customer Request for Reading of Meter- If a customer requests that a meter be reread, and the second reading shows the original reading was correct, a \$27.25 fee may be assessed to the customer. No charge shall be assessed if the original reading was incorrect.

E. Information on Bill- Each bill for utility service issued shall clearly show the following, if applicable: class of service; present and last preceding meter readings; date of the present reading; number of units consumed; meter constant, if any; net amount for service rendered; all taxes; any adjustments; and the gross amount of the bill. The date after which a penalty may apply to the gross amount shall be indicated. Estimated or calculated bills shall be distinctly marked as such. The rate schedule under which the bill is computed shall be printed on the bill. Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.

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Name of Officer		BY: <u>John C. Hall</u>	Title <u>General Manager</u>
		FOR THE PUBLIC SERVICE COMMISSION	

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NAME OF ISSUING CORPORATION 2nd Revision Sheet No. 26
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1st Revision Sheet No. 26

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F. Bill Format - The bill format shall be included in
tariffed rules. (Exhibit is 85% of size of bill).

	SALT RIVER ELECTRIC P.O. Box 609 Bardstown, KY 40004-0609	Account # <u>XXXXXXXXXXXX</u>	
		Past Due After Gross Amount Due Disconnect Date WINTERCARE CONTRIBUTION \$ SALT RIVER ELECTRIC COOP CORP. P. O. BOX 609 Bardstown KY 40004-0609	
RETURN THIS PORTION WITH PAYMENT		STATEMENT IS PAYABLE UPON RECEIPT	
SALT RIVER ELECTRIC COOP CORP P. O. Box 609 Bardstown Ky 40004 Telephone 502-348-3831; 24-Hour Emergency Outage Number 1-800-221-7465 Office Hrs: 8:00 am to 5:00 pm Monday - Friday			
Account #:	Reading Dates:	From To Days Used Last Yr Daily Cost	
Meter Number	Cycle	Previous Reading Present Reading Multiplier KWH Usage \$Amount	
Map Location	Past Due After	Amount with Penalty	Current Billing Disconnect Date
Billing Date	Office hours may vary at branch locations.		
Bill Type:	Payments must be IN THE OFFICE by the specified dates to avoid either a late payment charge or disconnection of electrical service for nonpayment.		
Rate Schedule:	Failure to receive bill does not exempt you from monthly payment, late charge, or disconnection.		
The late payment charge is 5% of the revenue amount.			
Account is considered paid when payment is received in our office. You should allow 4-5 days for delivery.			
If service is interrupted, check your fuses or circuit breakers. Check to see if your neighbor is off too. Report promptly if you believe trouble is on our lines by calling 1-800-221-7465.			

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: John C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue March 6, 1996
Issued By John C. Neel
Name of Officer

Date Effective April 1, 1996
Title Acting General Manager

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10
NAME OF ISSUING CORPORATION 1st Revision Sheet No. 27
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Original Sheet No. 26
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OF KENTUCKY
RULES AND REGULATIONS EFFECTIVE

FEB 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

G. Meter Reading Variations-

I. Monitoring Usage- The cooperative utilizes two computer printouts to flag unusual deviations in a consumer's usage.

(a) Daily: after the daily unloading of the meter processors used to record on-site customer readings, a report is generated which provides the Cooperative with the following flags: (1) a reading entered as a five-digit reading where a four-digit meter is installed; (2) A reading which would generate a bill for over 8,000 kwh for an account with a four dial meter and over 15,000 for an account with a five-dial meter; (3) a reading which is lower than the previous month's reading; (4) meters showing zero (0) or under one hundred (100) kwh consumption/usage; (5) inactive meters with consumption.

(b) After all routes for the individual cycle have been read and just before the actual billing, a prebill high-low report is generated which again searches and flags any high-low exceptions which would cause a bill to be generated 99% higher or 50% lower than the average usage of the three preceding months or the corresponding year ago.

(c) Immediately following each of these reports, an evaluation of the deviance is made; a determination will be made at this point whether to send the cooperative representative back to the location to recheck the reading, or whether to estimate the reading based on previous history and data until the next reading is obtained at the scheduled monthly reading date of the member's meter.

(d) If a customer's usage is unduly high and the deviation is not otherwise explained, the cooperative shall test the customer's meter at its expense to determine whether the meter shows an

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Date Effective February 1, 1995
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	<u>1st Revision</u>	Sheet No. <u>28</u>

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average error greater than two (2%) fast or slow.

H. Incorrect Billing- Whenever it is determined that a customer has been incorrectly overbilled for any reason, other than a meter which was registering incorrectly due to being out of tolerance or in an instance where the Cooperative has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the Cooperative shall immediately attempt to determine the period during which the error has existed. The customer's bill for the period during which the error is known to have existed shall be recomputed, and the account adjusted to give a refund.

Whenever it is determined that a customer has been incorrectly underbilled for any reason, except for fraud, theft or deception, the Cooperative is prohibited from holding a customer liable for unbilled service more than two years after the service was rendered. This two (2) years statute of limitation is in accordance with KRS 278.225. Then the customer shall also be afforded the opportunity to repay the underbilled amount over a period that is coextensive with the underbilling.

I. Failure of Meter to Register- In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure as so determined by the Cooperative not to exceed two (2) years in accordance with KRS 278.225. The underbilling shall be based upon the history and level of consumption for coinciding time periods. If a history of usage does not exist for the customer, the Cooperative will estimate the usage based on similar loads.

If the customer should disagree with the Cooperative's estimation, the customer may request that consideration be given in refiguring the underbilling by providing documentation of a change in the usage pattern of the account or by requesting an on-site audit by the Cooperative's energy advisor.

J. Current Diversion or Unauthorized Usage of Any Property of the Cooperative- The Cooperative may recover any costs that it estimates to be necessary to recover the service that has been rendered from the customer, person or persons, where unauthorized usage or consumption has been obtained. This

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Issued By	<u>[Signature]</u>	BY: <u>Jordan C. Hall</u>	File	<u>General Manager</u>
	Name of Officer	FOR THE PUBLIC SERVICE COMMISSION		

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shall include, but not be limited to, estimated kwh usage that has been consumed, all replacements and repairs, the cost of inspection, investigation, and protective installation. In addition, anyone caught tampering with Cooperative equipment will be held liable under Kentucky Statute 514.060 which reads....that if caught, penalties range from \$500 and five years in prison for a Class "A" misdemeanor to \$10,000 and five years for Class "D" felony.

Service may be terminated to a customer without advance notice if the Cooperative has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the utility shall send written notification to the customer of the reasons for termination or refusal of service upon which the utility relies, and of the customer's right to challenge the termination by filing a formal complaint with the commission. This right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The utility shall not be required to restore service until the customer has complied with all tariffed rules of the utility and laws and regulations of the commission.

K. Meter Testing- Before being installed for use by any customer, the meter shall be tested and in good working order and adjusted as close to optimum operating tolerance as possible. Each and every watt-hour meter installed by the Cooperative on the consumer's premises shall be tested periodically according to PSC regulations without charge to the consumer. The Cooperative may elect to test a meter at the Cooperative's expense if there is an unexplainable deviance in current. Any other request for meter test shall be complied with by the Cooperative only if the consumer agrees to pay the appropriate meter test fee as listed in this section. Such request test may not be made more frequently than once each twelve (12) months to the utility. After first having attained a test through the Cooperative's designated testing agency, any customer of the utility may request a meter test by the Commission upon written application. Such request may not be made more frequently than once each twelve (12) months.

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If a meter tests more than 2% slow or 2% fast, the meter test fee will be returned to the customer or applied to the billing if the customer has paid for the test fee; any

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additional underbilling or overbilling will be adjusted to the consumer's account based on the Public Service Commission's rules and regulations.

The Commission regulations 807 KAR 5:006 Section 10 (2) read: If test results on a customer's meter show an average error greater than (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where a utility has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the utility shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the underbilled customer. The utility shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the utility are unable to agree on an estimate of the time period during which the error existed, the commission shall determine the issue. In all instances of customer overbilling, the customer's account shall be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after final meter test results. A utility shall not require a customer repayment of any underbilling to be made over a period shorter than a period coextensive with the underbilling.

Meters tagged as special, current diversion, and other special conditions of concern to the cooperative shall be held for a period of at least eight (8) weeks before the recalibration after the first meter test is performed by the Cooperative's testing agency. This is to permit the customer to request additional tests or until the accuracy of the meter is resolved. While no time period has been indicated by the PSC, this time period has been established by the Cooperative to conform to PSC regulation ~~PUBLIC SERVICE COMMISSION~~ ^{OF KENTUCKY} Section 15 (3) which provides that metering equipment shall be tested upon complaint and when suspected ~~EFFECTIVE~~ error. 807 KAR 5:041, Section 17 (1)(b) further requires that when a meter is tested on complaint "additional test runs should be made and care

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Issued By	<u>Margaret E. Martin</u>	Title	<u>General Manager</u>
	Name of officer		

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exercised to insure that any trouble with the meter will be detected." Additionally, KRS 278.210 permits a utility customer to have any meter tested, at his own expense, by the commission.

If a meter is tested and it is found necessary to make a refund or back bill a customer, the customer shall be notified in substantially the following form:

On _____ 19____, the meter bearing identification no. _____ installed in your building located at _____ (street and number) and _____ (city) was tested at _____ (on premises or elsewhere) and found to register _____ (percent fast or slow). The meter was tested on _____ (periodic, request, complaint.)

Based upon this, we herein _____ (charge or credit) you with the sum of \$ _____, which amount has been noted on your regular bill. If you desire a cash refund, rather than a credit to your account, of any amount overbilled, you must notify this office in writing within seven (7) days of the date of this notice.

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Meter Test Fees:

Single-Phase Residential Meter	\$16.00
Three Phase Self-Contained Meter	\$40.00
Three-Phase Self-Contained Meter with Demand	\$46.00
Field Test of Meter (Meter requiring instrument transformers)	\$72.50

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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

L. Usage Investigation - If an investigation of a customer's usage is necessary other than current diversion, the utility shall notify the customer in writing either during or immediately after the investigation of the reasons for the investigation, and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Cooperative shall notify the customer by the most expedient means available.

M. Customer Complaints to the Utility- Upon complaint to the utility by a customer at the utility's office, by telephone or in writing, the utility shall make a prompt and complete investigation and advise the complainant of its findings. The utility shall keep a record of all written complaints concerning its service. This record shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition of the complaint.

Date of Issue February 1, 1995

Date Effective February 1, 1995

Issued By

Margaret M. [Signature]
Name of Officer

Title General Manager

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Records shall be maintained for two (2) years from the date of the resolution of the complaint. If a written complaint or a complaint made in person at the utility's office is not resolved, the utility shall provide him with the address and telephone number of the commission. If a telephone complaint is not resolved, the utility shall provide at least oral notice to the complainant of his right to file a complaint with the commission and the address and telephone number of the commission.

If a customer's usage is unduly high and the deviation is not otherwise explained, the utility shall test the customer's meter at the Cooperative's expense to determine whether the meter shows an average error greater than two percent (2%) fast or slow.

N. Disputes Pending-

Customer accounts shall be considered to be current while the dispute is pending as long as the customer continues to make undisputed payments based upon the indicated normal kwh history usage as determined by the Cooperative and the customer stays current on subsequent billing.

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FOR THE PUBLIC SERVICE COMMISSION

Date of Issue February 1, 1995

Date Effective February 1, 1995

Issued By George Mena
Name of Officer

Title General Manager

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6. MEMBER PAYMENT-EXTENSION OF TIME

A. Partial Payment Plan- The Cooperative shall negotiate and accept a reasonable partial payment plan at the request of the residential customer who has received a termination notice for failure to pay by the due date; has appeared in person or their agent at one of the Cooperative's offices before the scheduled cutoff date and signed a negotiated agreement; is not delinquent under a previous partial payment plan; and understands that service may be immediately disconnected without further notice should the customer fail to follow the agreement as mutually agreed upon between the customer and the Cooperative. The Cooperative shall negotiate an agreement with the customer even if the customer has failed to abide by a prior agreement, if that agreement has now been paid in full.

B. Certificate of Need from Department for Social Services- Upon written certification from the Department of Social Insurance issued at one of its offices or the office of its designate, a consumer who is eligible for energy assistance under the department's guidelines or is certified as being a genuine financial need, defined as any household with gross income at or below 130% of the poverty level, and who has been issued a 10 day notice between November 1 and March 31, and who presents such notice to the Department for Social Insurance, shall be allowed thirty (30) days beyond the termination date provided such certification is delivered to the cooperative during the initial ten (10) day notice period by the applicant in person, by his or her agent, by mail, or by a telephone call from an employee of the Department for Social Insurance. As a condition of the thirty (30) day extension, the customer shall exhibit good faith in paying his indebtedness by making a present payment in accordance with his ability to do so. The thirty (30) day period shall begin to run at the end of the 10th day of the ten (10) day period.

When the customer exhibits good faith by offering to make a present payment commensurate with his or her ability to do so and by agreeing to a repayment schedule which would permit the

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Issued By George E. Mangan FOR THE PUBLIC SERVICE COMMISSION Title General Manager
Name of officer

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consumer to become current in the payment of his or her electric bill as soon as possible, but no later than the next October 15, the Cooperative will accept a partial payment plan.

The Cooperative shall not require a new deposit from a customer to avoid termination of service for a thirty (30) day period who presents a certificate to the utility certified by the Kentucky Cabinet for Human Resources (or its designee) that the customer is eligible for the Cabinet's Energy Assistance Program or whose household income is at or below 130 percent of the poverty level.

C. Winter Hardship Reconnection- The Cooperative shall reconnect service to a residential consumer who has been previously disconnected for nonpayment of bills prior to application for reconnect, and who applies for such reconnection of service during the months from November through March when the consumer or his or her agent,

I. Presents a certification of need from the Cabinet for Human Resources, Department for Social Insurance including a certification that a referral for weatherization services has been made if such service is available; (Certificate of Need for Reconnection: Federal and statewide energy assistance programs are administered by the Kentucky Cabinet for Human Resources, Department for Social Insurance. A customer who is eligible for energy assistance under the department's guidelines or is certified as being in genuine financial need, which is defined as any household with gross income at or below 130 percent of the poverty level, may obtain a certificate of need from the department to be used in obtaining a service reconnection from the utility) (Weatherization Program: Customers obtaining a certificate of need under this regulation shall agree to accept referral to and utilize weatherization services which are administered by the Department for Human Resources. The provision and acceptance of weatherization services is

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Date of Issue February 1, 1995 Effective February 1, 1995
Issued By Gerrit E. Manary Title General Manager
Name of Officer Gerrit E. Manary

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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

contingent on the availability of funds and other program guidelines. Weatherization services include, but are not limited to, weather-stripping, insulation, and caulking) and

II. Pay 1/3 of his or her outstanding bill or \$200.00 whichever is less; and

III. Agrees to a repayment schedule which would permit the consumer to become current in the payment of his or her electric bill as soon as possible but no later than the next October 15 provided, however, that if, at the time of application for reconnection the consumer has an outstanding bill in excess of \$600.00 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his or her ability to pay, then such plan shall be accepted. In addition to payment of current charges, the repayment schedule shall provide an option to the customer to select either one (1) payment of arrearages per month or more than one (1) payment of arrearages per month.

IV. The Cooperative shall not require a new deposit from a customer whose service is reconnected due to subsection C. of this section.

V. Customers qualifying for reconnection shall be exempt from the reconnect charge.

D. Medical Certificates Presented by the Customer- If a medical certificate is presented, service shall not be terminated for thirty (30) days beyond the termination date if a physician, registered nurse or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The cooperative may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed partial payment plan. For customers presenting medical certificates, the Cooperative shall negotiate partial payment

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Issued By [Signature]
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plan based upon the customer's ability to pay, requiring accounts to become current not later than the following October 15. Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments. The cooperative shall not require a new deposit from a customer to avoid termination of service for a thirty (30) day period who presents to the utility a medical certificate in writing by a physician, registered nurse or public health officer. The Cooperative, upon notification of the medical debilitation will mail by certified letter a statement of receipt of the medical notification and state the allowance of a thirty day extension period along with information of the Cabinet for Human Resource's ombudsman number for possible financial assistance if available.

E. When a Customer Request is Made for a Partial Payment Plan Relative to Line-cost:

I. The applicant's request will be reviewed by Salt River's existing Loan Committee. The committee shall base its approval or denial of the request on the review of the applicant's credit-worthiness by examination of a credit report and/or other sources or records the committee may deem necessary to make the determination. Any costs incurred in obtaining records to make the determination shall be borne by the applicant.

II. The applicant shall be required to pay at least one-half of the line cost up-front as an indication of good faith in meeting the obligation of the remaining balance. The remaining balance and length of time so requested by the member in fulfilling the obligation of the agreement shall be approved or denied by the committee. The committee may offer an alternate plan of its own if the customer's suggested payment plan is denied. All agreements shall be in writing.

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SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue February 1, 1995

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Issued By George E. Mang
Name of Officer

Title General Manager

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III. Any partial payment balance shall accrue interest at Salt River's current marketing interest rate. The customer may elect to pay the agreement in full prior to the payoff date with no penalty.

IV. Any delinquency in the payment plan shall result in Salt River taking immediate action to collect the remaining balance through normal collection procedures.

V. Customers approved and participating in the Line Cost Loan Program of the Cooperative will be eligible for refund of line extension monies paid when the loan has been paid in full. The refund amount at that time shall take into consideration the time accrued from the first billing date. This clause shall take precedent over any other clause within the Cooperative's regulations regarding line cost refund when a line-cost loan exists for the customer.

7. BILLING OPTIONS EXTENDED TO THE MEMBER-

A. Budget Billing Plans:

I. Levelized (Budget Billing): Levelized budget billing is available to all residential customers who have lived at their present location for one year and have signed an agreement for such billing.

The levelized payment plan for each account is determined by:

(a) Totaling the past twelve (12) months' KWH and determining an average KWH usage for this period of time; and

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(b) Deriving the current revenue figure from the average KWH and adding or subtracting any fuel charge, security light charges, taxes, if applicable; and

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(c) The budget amount is then carried to a dollar amount. This amount will become the monthly payment for the account; and

(d) Each month the 12th month is dropped and the current month added, thereby maintaining a "rolling" twelve (12) month current average, and avoiding the need for a catch-up month.

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Issued By [Signature] Title General Manager
Name of Officer

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The consumer agrees to pay the budgeted amount on or before the delinquent date indicated on the bill each month. Failure to do so may void the agreement and the total balance, if any will be due and payable.

II. Fixed (Budget Billing): A fixed budget billing plan will be made available to accommodate a member who has not yet established 12-months' of kwh history and thus is disallowed from using the Cooperative's Levelized Budget Billing Plan. This plan will also permit the remaining spouse in divorce or in death occurrences to utilize the Fixed-Budget Plan when kwh history has not been established exclusively in their name.

(a) The plan requires that the member be a residential customer and signs an agreement for such billing.

(b) The method used for determining the fixed budget amount shall be based on:

An amount determined by the Cooperative using either historical data gathered from the location or an estimated kwh usage based on documented information and sources.

(c) The member agrees to pay the budgeted amount on or before the delinquent date on the bill. Failure to do so may void the agreement and the total balance, if any, becomes due.

(d) After 12-months' kwh has been billed through the Cooperative's Fixed Budget Plan, the member will be notified that this plan is no longer an option; at that time the account will automatically convert to the Normalized Budget Billing Plan with the next billing unless subsequent notification from the member is indicated to the contrary.

In any case, any arrearage and/or billings from the Fixed Billing Plan must be paid to bring the account to a current payment status; however, an agreement may be negotiated between the member and the Cooperative to accommodate this catch-up billing.

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	Name of Officer		General Manager

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BY: Jordan C. Neel

B. Bank Drafts-Customers may elect to pay their monthly bills through the cooperative's bank draft plan which requires a copy of the member's deposit slip in order to obtain bank routing numbers and the member's banking account number. The member may enter the plan at any time or request removal from the plan at any time. The member will continue to receive a monthly statement which indicates the amount billed and the bill will state that the account has been paid through the draft. The member agrees that each payment shall be the same as if it were a check or withdrawal personally signed and authorized by the member.

If at any time while the member is enrolled in the Automatic Bank Draft Plan, a financial institution advises this Cooperative that payment cannot be made due to insufficient funds, account closed, or any other condition which the member has direct control, the Plan will be terminated. If the condition is determined to be the fault of the financial institution, with the Cooperative advised in writing by the financial institution, the member will be immediately restored to the plan.

C. Third Party Notice Authorization- A cooperative member may authorize any person or organization so designated to receive an exact copy of his/her cutoff notice, if the member is delinquent. This third party notice is intended as a service to the elderly or bedridden member who might forget to pay their electric bills, or because of their illness are unable to handle their financial affairs. This extra notice does not mean that the third party must pay the bill. It is merely a notification to the third party that there is a payment now delinquent of the second party (the member) so that the third party might take steps in assisting the second party avoid interrupted service due to scheduled cutoff.

D. Extension of Time for Senior Citizens, Disability Cases-The Cooperative will honor requests for an extension of time beyond the normally scheduled delinquent date from senior citizens who receive SSI (Social Security Insurance) disbursement checks or other individuals who are permanently disabled. Penalty shall not be assessed to the monthly

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Date Effective February 1, 1995

Issued By Margaret Mangan
Name of officer

Title General Manager

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payment. Proof shall be provided by a document or source that will permit the Cooperative to ascertain the validity of the request. The member who meets the criteria listed shall be responsible for meeting all other dates, including making payment before the scheduled cutoff date, in conformance with the Rules and Regulations of the Cooperative and so stated in the PSC (Public Service Commission) regulations.

E. Credit Card Payment- the Cooperative may honor such credit card payments for electric bills, membership fees, deposits, line costs, or other electrical sales contingent on the existence of an agreement between the Cooperative and the participating vendor.

F. Automatic Transfer of Name from Tenant to Owner- An owner may request that a location or locations be automatically transferred to his/her name upon request for disconnection or for disconnection for nonpayment upon the delinquency of the tenant. This indication will be evidenced in writing listing the meter numbers requested and the service location so requested. Any bills resulting from the automatic transfer authorization will remain the owner's responsibility after change from the tenant's name to the owner.

If an automatic transfer is made to the owner because of the delinquency of the tenant, the owner must immediately make arrangements to pay any membership fee, deposit or deposits or any additional fees required to change the service to their name. If the owner does not make the necessary arrangements of payments and fees, if due, service will be disconnected after ten (10) days written notice of termination mailed or otherwise delivered to the last known address of the customer. The notice shall plainly state the reason for termination and that the owner has the right to dispute the reasons for termination.

Failure to react to the requirements of this plan may cause future arrangements to be denied to the owner.

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SECTION 9 (1)

BY: Jordan C. Neal
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Issued By George E. Mang
Name of Officer

Date Effective February 1, 1995

Title General Manager

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8. DISCONTINUANCE AND/OR REFUSAL OF SERVICE

Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

A. Customer's Request for Termination of Service- Any member desiring service discontinued or changed from one address to another shall give the Cooperative three (3) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the utility of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

B. Advance Termination Notice- When advance termination notice is required, the termination notice shall be mailed or otherwise delivered to the last known address of the customer. The termination notice shall be in writing, distinguishable and separate from any bill. The termination notice shall plainly state the reason of termination, that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

C. Refusal or Discontinuance of Service- The Cooperative may refuse or discontinue to serve an applicant or customer under the following conditions:

I. For non-compliance of its rules and regulations. However, the Cooperative shall not discontinue or refuse service to any customer for violations of its rules and regulations without first having made a reasonable effort to induce the customer to comply with the rules and regulations as filed with the Public Service Commission. After such effort on the part of the Cooperative, service may be disconnected or refused only after the customer shall have been given at least ten (10) days written notice of such intention mailed to the last known address of the customer. The termination notice shall plainly state the reason for termination, that the termination date will not be affected by receipt of any subsequent

Date of Issue February 1, 1995

Date Effective February 1, 1995

Issued By *Marjorie Mang*
Name of Officer

Title General Manager

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RULES AND REGULATIONS

bill, and that the customer has the right to dispute the reasons for termination.

II. When a dangerous condition is found to exist on the customer's premises, the service shall be disconnected without notice or refused, provided that the Cooperative notifies the customer immediately of the reason for the discontinuance or refusal in writing and, if possible, orally of the reasons for the termination or refusal, and the corrective action to be taken by them before service can be installed or restored. Such notice shall be recorded by the utility along with the corrective action for future reference.

III. When a customer refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of the Cooperative's property, the Cooperative may discontinue or refuse service only after the customer shall have been given at least ten (10) days written notice of such intention, delivered to the last known address of the customer. The termination notice shall plainly state the reason for the termination, that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

IV. The Cooperative shall not furnish service to any customer when such customer is indebted to the Cooperative for service furnished until such customer shall have paid such indebtedness.

V. Except in instances where a dangerous condition exists or when otherwise ordered by a government official, the Cooperative may refuse or discontinue service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service after giving ten (10) days written notice mailed to the last known address of the customer. The termination notice shall plainly state the reason for termination, that the termination date will not be affected by receipt of any subsequent bill, and that the customer has the right to dispute the reasons for termination.

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Date of Issue	<u>February 1, 1995</u>	PURSUANT TO 807 KAR 6.011, SECTION 9.1 Effective	<u>February 1, 1995</u>
Issued By	<u>George E. Manager</u>	BY <u>Jordan C. Melle</u>	General Manager
	Name of Officer	FOR THE PUBLIC SERVICE COMMISSION	

FOR ENTIRE AREA SERVED
Community, Town or City

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VI. For non-payment of bills. However, the Cooperative shall not discontinue service to any member for non-payment of bills (including late charges) without first having made reasonable effort to induce the member to pay same. The customer shall be given at least 10 days written notice, but the cut-off shall not be effective for 27 days after the mailing date of the original bill. The termination notice to residential customers shall include written notification to the customer of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance. The telephone number of the Cabinet for Human Resource Ombudsman may be sufficient for the entire service area. Such termination notice shall be exclusive of and separate from the original bill.

D. Collection of Delinquent Accounts- A twenty dollar (\$20.00) charge will be assessed when the Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if the utility representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees, after approval by the Cooperative office, to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The utility may make a field collection trip charge only once in connection with any billing period. This shall not limit the Cooperative's right to assess charges for other services, such as return check charges, etc.

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SECTION 9 (1)

BY: Jordan C. Neal
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Benge E. Mang
Name of officer

Title General Manager

FOR ENTIRE AREA SERVED
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E. Disconnect for Non-Payment Charge/Reconnection- In the event a member is disconnected for non-payment of a delinquent account and requests reconnection during regular working hours, a \$20.00 reconnection service call charge shall be collected in advance. After regular working hours, there will be a special charge in the amount of \$ 50.00 for reconnection. Total amount shall therefore, be \$40.00 during working hours and \$70.00 after hours (amount includes a \$20.00 disconnect fee).

F. Checks Returned- Unhonored by Bank- There will be a \$10.00 charge for any check returned to the Cooperative by a bank for any reason. A return check shall be considered as non-payment of a bill and will immediately be sent for collection without additional notice should account already be subject to disconnect.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any consumer that has demonstrated poor credit risk by having two (2) or more checks returned unpaid from a bank for any reason. The Cooperative may not accept a check to pay for and redeem another check or accept a two (2) party check for cash payment of an account.

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PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

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Title General Manager

Name of Officer

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9. COOPERATIVE/PSC REGULATIONS REGARDING SERVICE CONNECTIONS

A. Temporary Service- A member or consumer requesting temporary service may be required to pay all cost of constructing, removing, connecting, and disconnecting service. The facilities that are temporary in nature, such as for construction contractor, saw mills, oil wells, carnivals, fairs, camp meetings, etc., will be provided to consumers making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit, (amount to be determined by the Cooperative) for estimated KWH usage. Upon termination of temporary service the payment paid on estimate usage will be adjusted to the actual usage and either a refund or additional billing will be issued to such temporary member or consumer.

A member or consumer requesting a temporary service for construction of a permanent facility may be required to pay all cost of construction and connection of said service. Any payment required shall be refunded in accordance to the line extension policy for permanent residences if, in fact, the temporary service is replaced by a permanent facility. Temporary service used for such construction may be only utilized for a period not to exceed six (6) months after which time the service will be disconnected unless a written extension of time is obtained from the Cooperative.

The Cooperative will as an option provide a temporary meter assembly for construction purposes provided the member or contractor pays for the actual costs of providing said service.

B. Line Extension to Mobile Homes-

I. All extensions up to 300 feet from the nearest facilities shall be made without charge, except for any charges required by the Cooperative for all consumers.

II. In counties requiring mobile home zoning, the consumer shall provide a certificate of approval from the county for the mobile home before construction shall begin.

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	Name of officer			<u>General Manager</u>

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III. All required fee charges and advances shall be paid before construction begins, and the mobile home must be set in place before service can be extended.

IV. The consumer shall install, or pay to have installed, his own trailer pole and it shall meet the requirements of the National Electric Safety Code as set forth in 807 KAR 5:041, Section 3. As an option the Cooperative will provide the service of setting a meter pole provided that the member reimburses the Cooperative the actual expense of performing such service.

V. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the Cooperative will charge an advance equal to the reasonable cost incurred by it for that portion of that service beyond 300 feet in addition to any other charges required by the Cooperative for all consumers.

VI. The above advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued and the refund advance date begins with the first billing date.

VII. If the service is disconnected for a period of sixty (60) days or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

VIII. No refunds shall be made to any consumer who did not, or was not required to make the advance at the time of construction.

IX. For extensions which are greater than 1000 feet the provisions, as stated in subsection B (V), apply to the first 1000 feet. For that portion of the line over 1000 feet the Cooperative will charge the consumer the cost of construction for that portion of service beyond 1000 feet. The deposit for that portion over 1000 feet is subject to refund as follows:

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Issued By George E. Mangus
Name of Officer

BY: John C. [Signature] Date Effective February 1, 1995
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FOR ENTIRE AREA SERVED
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Each year for a period of not less than ten (10) years, which shall be the refund period, the Cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1000 feet less the cost of the new line extension for each additional customer connected during the year whose line is directly connected to the extension installed and not to extensions or laterals therefrom. For each consumer connected the utility shall refund to the consumer who paid for the extension that portion over 1000 feet but not to exceed the cost of 1000 feet per consumer. In no case shall the refund exceed the total cost of this portion in excess of 1000 feet of the extension.

X. All mobile home meter poles shall be wired and inspected according to the National Electric Code (NEC) and shall be wired and inspected at the expense of the consumer. As an option, the Cooperative will provide the service of wiring a meter pole assembly provided that the member reimburses the Cooperative for the actual expense of performing such work. The customer will still be required to provide for the inspection of his service prior to connection.

XII. Any consumer who puts up a trailer line extension deposit and replaces his trailer with a permanent residence which is connected directly to the line for which the deposit was made, shall be refunded his deposit upon terms and conditions of the line extension policy for permanent residences.

C. Line Extensions to Permanent Residences (under 1000 feet)-
An extension of 1000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a prospective customer who shall apply for and agree to use the service for one year or more and provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurement.

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PURSUANT TO 807 KAR 50.11,

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Issued By	<u>Mary E. Mang</u>	FOR THE PUBLIC SERVICE COMMISSION	Title	<u>General Manager</u>
	Name of Officer			

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D. Line Extensions to Permanent Residences (Over 1000 feet)-

I. When an extension of the Cooperative's line to serve a member or group of members amounts to more than 1000 feet per member, the total cost of the excessive footage over 1000 feet per member shall be deposited by the applicant or applicants based on the average estimated cost per foot of the total extension.

II. Each member receiving service under such extensions will be reimbursed under the following plan:

Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member or members who paid for the excess footage the cost of 1000 feet less the cost of the new line extension for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required.

III. The member must grant an easement to the Cooperative to take off the original line extension.

E. Line Extensions to Commercial Customers-

I. Single Phase Line Extensions shall be made under the same guidelines as described in Items 9C and D as stated previously.

II. Three Phase Line Extensions shall be made for commercial and industrial customers requesting such, based upon the estimated revenue to be received during the first one (1) year. Three phase line extensions will be made at no cost for any member whose first year revenue exceeds the cost of construction. For extensions whose cost exceeds the estimated revenue, the member shall deposit the difference with the Cooperative and sign an agreement for electric service.

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Date of Issue	<u>February 1, 1995</u>	PURSUANT TO 807 KAR 5.011	<u>February 1, 1995</u>
Issued By	<u>George H. Hargis</u>	SECTION 9 (1)	<u>General Manager</u>
	Name of officer by	<u>Jordan C. Hargis</u>	

FOR THE PUBLIC SERVICE COMMISSION

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III. For three-phase extensions the refund as described in II above will only be made if the additional members connected are three-phase consumers. The normal line extension for three-phase consumers shall only be from existing 3-phase distribution lines. (2-phase line extensions shall be considered as three-phase.)

F. Line Extension for Residential or Commercial Development-
An applicant desiring an extension to a proposed real estate subdivision shall be required to pay the entire cost of the extension. If a deposit is made, the amount deposited shall be refunded to the applicant over a ten (10) year period under the following conditions:

I. Each year for a period of not less than ten (10) years the utility shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1000 feet of the extension installed for each additional permanent residential or commercial customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the utility. After the end of the refund period from the completion of the extension no refund will be required to be made.

II. All right-of-way must be cleared by the developer, to the satisfaction of the Cooperative, before the construction begins.

III. The developer must provide all required easements to the Cooperative to take off the original line extension.

G. Line Extension to structures and/or facilities other than residences (Houses or Mobile Homes) -

I. The Cooperative will extent service to structures and facilities other than residences under the following conditions:
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A. Adequate right-of-way easement to construct extension will be made available to the Cooperative.

PURSUANT TO 807 KAR 5011
SECTION 9(1) B. All fees including the membeship fee to be paid at the time of application for service.

BY: Jordan C. Mack
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue February 1, 1995

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Issued By

Title General Manager

Name of Officer

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C. Extensions of up to 300 feet from the nearest facility shall be made without additional charge for line construction.

D. Deleted

E. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty (\$50) dollars.

1. This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.

2. If the service is discontinued for a period of sixty (60) days, or should the facility be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

3. No refunds shall be made to any customer who did not make the advance originally.

4. Structures must be wired and pass electrical inspection prior to construction of the extension.

II. Extensions made under item (E) shall be made on an "Estimated Average Cost" per foot of line. This cost may be revised and updated at six-month intervals.

III. For line extensions beyond 1000 feet from the nearest facility, the extension policies are the same as

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FURSUANT TO KRC 501
SECTION 10

BY [Signature]
SECRETARY OF

Date of Issue October 12, 1998
Issued By [Signature]
Name of Officer

Date Effective December 1, 1998
Title General Manager

FOR ENTIRE AREA SERVED
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IV. The Cooperative retains full ownership of all extensions and electrical facilities installed by the Cooperative.

H. Underground Electric Service- The purpose of this policy is to formulate the Cooperative's requirements for underground electrical service, which will insure adequate service and safety to all persons engaged in the construction, maintenance, operations, and use of underground facilities and to the public in general.

I. Application...This policy shall only apply to underground supply facilities used in connection with the electric distribution within the definitions set out herein.

II. Definitions...The following words and terms, when used in this policy, shall have the meaning indicated.

III. Applicant...The developer, builder, or other person, partnership, association, corporation, or governmental agency applying for installation of underground electric distribution system.

IV. Building..A structure enclosed within exterior walls or fire walls, built, erected or framed of component structural parts and designed for less than 5 family occupancy.

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SECTION 9 (1)

BY: Jordan C. Hall
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue February 1, 1995

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Issued By *[Signature]*
Name of officer

Title General Manager

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V. Multiple-Occupancy Building...A structure enclosed within exterior walls or fire walls, built, erected or framed of component structural parts and designed to contain 5 or more individual dwelling units.

VI. Distribution System...Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

VII. Subdivision...A tract of land which is divided into ten or more lots for the construction of new residential buildings, or for the construction of two or more new multiple-occupancy building.

VIII. Commission...The Kentucky Public Service Commission.

IX. Trenching and BackFilling...Opening and preparing the ditch for the installation of conductors including placing of race-ways under roadways, drive-ways, or paved areas; providing a dirt or sand bedding below and above conductors when required and backfill of trench to ground level.

X. Right-of-Way and Easements...

(a) The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads and highways, which are by legal rights accessible to utility's equipment in which the utility has the legal right to occupy, and the public lands and private property across which right-of-ways and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.

(b) Right-of-way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by applicant in reasonable time to meet service requirements. The

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Issued By	<u>Sergey Manna</u>	BY: <u>Jordan C. Ruck</u>		General Manager
	Name of officer	FOR THE PUBLIC SERVICE COMMISSION		

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applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment and remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative, obligating the applicant and subsequent property owner to provide continuing access to the utility for operation, maintenance, or replacement of its facilities and to prevent any encroachment in the utility's easement of substantial changes in grade or elevation thereof.

I. Installation of Underground Distribution System Within a New Subdivision:

I. Where appropriate contractual arrangements have been made, the Cooperative shall install, within a planning and zoning approved subdivision, an underground electric distribution system of sufficient capacity and suitable materials. It shall be the Cooperative's responsibility to assure that the property owners will receive safe and adequate electric service for the foreseeable future.

II. All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal mounted terminals, switching equipment, and meter cabinets may be placed above the ground.

III. Three-phase primary mains or feeders required in a subdivision to supply local distribution or service individual three-phase loads, may be overhead unless underground is required by governmental authority or chosen by the applicant, and either of which case the differential cost of underground shall be borne by the applicant for such service.

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	Name of officer	FOR THE PUBLIC SERVICE COMMISSION		

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IV. If the applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date (subject to weather, and ground conditions and availability of materials and barring extra-ordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend this service to portions of a subdivision not under active development.

V. Applicant may be required to guarantee the entire estimated cost of any subdivision line extension. Once this amount has been deposited with the Cooperative, construction shall proceed as provided in paragraph 4 above. The construction deposit shall be refunded to the applicant over a ten (10) year period as provided below:

(a) Each year for a period of not less than the (10) years the utility shall refund, to the applicant who paid for the extension, a sum equivalent to the cost to extend a one thousand (1000) feet overhead line extension for each additional customer connected during the calendar year. In no case will the total amount refunded exceed the amount initially paid to the Cooperative. After completion of the said extension and the expiration of the ten (10) years refund period, no refund will be required to be made for additional customer connections.

(b) The applicant shall be required to perform all necessary trenching and backfilling of ditches and manholes in accordance with the Cooperative's specifications. Additionally, the applicant at his own expense, will have installed the underground duct system and manholes to the standards as set by

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Name of officer Jordan C. Nul FOR THE PUBLIC SERVICE COMMISSION

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the Cooperative. By mutual agreement the Cooperative will perform or have performed by an outside contractor all trench and backfill work, provided that the applicant agrees to reimburse the Cooperative for actual expenses incurred.

(c) The Plan for the location of all facilities to be installed shall be approved by the Cooperative and applicant prior to construction. Alterations in plans by the applicant which require additional cost of installation or construction, shall be at the sole expense of the applicant.

(d) The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the applicant and all final grades set for the lots and roadways.

(e) The charges specified in these rules are based on the premises that each applicant will cooperate with the utility in an effort to keep the cost of construction and installation of underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to installation of the facilities. The cooperative will waive the deposit for the expansion of any established development which will allow for a customer density of 50 or more permanent residences per mile of installed line.

(f) All electric facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code and the Cooperative's specifications.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1995

PURSUANT TO 807 KAR 50.11,
SECTION 9(1)

BY: Jordan C. Hall

FOR THE PUBLIC SERVICE COMMISSION

Date of Issue February 1, 1995

Date Effective February 1, 1995

Issued By [Signature]

Title General Manager

Name of Officer

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.	P.S.C. No.	10
NAME OF ISSUING CORPORATION	1st Revision Sheet No.	55
PUBLIC SERVICE COMMISSION	Canceled P.S.C. No.	10
OF KENTUCKY	Original Sheet No.	53
EFFECTIVE		

RULES AND REGULATIONS

FEB 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

J. Installation of Underground Service Facilities for Individual Residential or Commercial Customers-

OPTION NUMBER 1.

I. Customer opens and closes ditch from house to the nearest pole, padmount transformer, splice box, or other point of connection as determined by Cooperative personnel under the guidelines of the Cooperative's current specifications.

II. The customer shall furnish and have installed all conduit from the meter socket to the point of connection as determined by the Cooperative in Item #1 above. In addition the customer will provide a pull wire inside the conduit system to assist the Cooperative in the installation of the conductor.

III. The Cooperative will furnish and install the underground service conductor from the meter base to the point of connection with other Cooperative facilities. The Cooperative will also provide all conduit required for the installation of the conductor up any Cooperative owned and maintained pole.

IV. The Cooperative will maintain any underground conductor which is installed under this option except in the occurrence of a dig-in. The Cooperative will repair all dig-ins on a cost plus basis.

V. Customer will pay a fee of \$175.00 for the first 150 feet of conductor for any underground installation. This price includes a special underground meter socket which will be provided by the Cooperative. For all additional conductor after the first 150 feet, the customer will be charged an additional fee of \$1.45 per foot. All costs associated with the installation of underground service must be paid prior to the scheduling of the work. The maximum distance which the cooperative will run any underground service drop is limited by the voltage drop allowed by NEC and Kentucky Public Service Commission Standards. The distance will also be limited

Date of Issue February 1, 1995

Issued By [Signature]
Name of Officer

Date Effective February 1, 1995

Title General Manager

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10
NAME OF ISSUING CORPORATION 2nd Revised Sheet No. 56
Canceling P.S.C. No. 10
1st Revised Sheet No. 56

RULES AND REGULATIONS

by the ability for the Cooperative to pull it's conductor through the conduit system from the meter base to the point of connection.

OPTION NUMBER 2

Deleted.

K. For All Other Developments Or Individuals That Do Not Meet The Conditions Set Forth In these Rules Above- Underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide. This advance is nonrefundable and shall be applied to the cost of underground.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1999

PURSUANT TO 807 KAR 0011,
SECTION 9(1)
BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

Date of Issue January 18, 1999

Issued By

[Signature]
Name of Officer

Date Effective March 1, 1999

Title

General Manager

FOR ENTIRE AREA SERVED
Community, Town or City

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	1st Revision	Sheet No. <u>57</u>
	Canceling	P.S.C. No. <u>10</u>
	Original	Sheet No. <u>55</u>

RULES AND REGULATIONS

L. Relocation of Lines- When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons, requesting the relocation, unless one or more of the following conditions are met:

I. The relocation is made for the convenience of the Cooperative.

II. The relocation will result in a substantial improvement in the Cooperative's facilities as determined by the Cooperative (these costs may be shared as determined by the Cooperative).

III. That the relocation is associated with other regularly scheduled conversion or construction and can be done at the same time with little or no additional cost to the Cooperative.

If the Cooperative is required to relocate, upgrade or modify its existing facilities in order to comply with safety or clearance codes due to actions of the consumer (such as construction of facilities, landscape grading or other alterations affecting the Cooperative's property), any expenses incurred by the Cooperative will be paid by the firm, person or persons, causing the relocation or modification, unless one or more of the above conditions are met.

M. Unusual Circumstances- When the application of these rules appear impractical or unjust to either party or discriminatory to other consumers, the Cooperative or applicant shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing of construction.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Nail
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue February 1, 1995

Date Effective February 1, 1995

Issued By [Signature]
Name of Officer

Title General Manager

FOR ENTIRE AREA SERVED
Community, Town or City

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	3rd Revision Sheet No.	<u>58</u>
	Canceling P.S.C. No.	<u>10</u>
	2nd Revision Sheet No.	<u>58</u>

RULES AND REGULATIONS

N. Prices for Line Extensions- The following unit costs will be used to determine any line costs associated with service line extensions included within this section:

OVERHEAD LINE CONSTRUCTION (Including poles, wire, and transformer)

Single Phase Primary Line	\$ 3.53 PER FOOT
Three Phase Primary Line	\$ 9.37 PER FOOT
Service Wire	\$ 3.15 PER FOOT
Right of Way Clearing (Trees)	\$ 2.00 PER FOOT
Service Wire with Pole	\$ 6.24 PER FOOT

UNDERGROUND LINE CONSTRUCTION (Including wire and pad transformer)

Single Phase Primary Line	\$ 6.03 PER FOOT
---------------------------	------------------

COST DIFFERENCE PER FOOT FOR UNDERGROUND PRIMARY LINE

Single Phase Primary Line	\$ 2.50 PER FOOT
---------------------------	------------------

The above costs per foot represent the average cost of extending a line between three hundred (300) and one thousand (1000) feet to one new customer.

O. Estimated Line Construction Costs- Any price quotation for line relocation extension or differential costs (excluding underground "estimated average cost differential") given by the Cooperative to a consumer shall be valid for a period not to exceed 60 days, after which time the Cooperative may update such estimate in ~~PUBLIC SERVICE COMMISSION~~ ^{PUBLIC SERVICE COMMISSION} accurately reflect actual costs.

OF KENTUCKY
EFFECTIVE

SERVICE COMMISS.
- KENTUCKY
EFFECTIVE

NOV 01 1998

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Sheldon Bue
SECRETARY OF THE COMMISSION

PURSUANT TO 807 KAR 5.0
SECTION 9 (1)

Date of Issue September 17, 1998
Issued By [Signature]
Name of Officer

Date Effective November 1, 1998
Title General Manager

September 1992

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
Customer Bill of Rights

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the Cooperative.
- You have the right to inspect and review the Cooperative's rates and tariffed operating procedures during the Cooperative's normal office hours.
- You have the right to be present at any routine utility inspection of your service connection.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment provided you are not delinquent under a previous agreement and appear in person to negotiate this agreement prior to your scheduled cutoff date.
- You have the right to participate in the normal budget billing plan if you meet the guidelines set forth in the rules and regulations of the Cooperative.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance of the service has been corrected.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 11 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Chap. Helle
PUBLIC SERVICE COMMISSION MANAGER

- If you have not been disconnected, you have the right to maintain your electric service for up to thirty (30) days if you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between November and the end of March.
- If you have been disconnected due to nonpayment, you have the right to have your electric service reconnected between the months of November through March provided you:
 - (1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - (2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - (3) Accept a referral to the Human Resources' Weatherization program,
 - (4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with this utility (Call Toll Free 1-800-772-4636).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 11 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shirley Hallett*
PUBLIC SERVICE COMMISSION MANAGER

SALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 101st REVISED
Original Sheet No. 120 57Canceling P.S.C. No. 9Original Sheet No. 57ENERGY EMERGENCY CURTAINMENT PLANINTRODUCTION:

In Administrative Case Number 353, the Kentucky Public Service Commission ("Commission") ordered all electric utilities under its jurisdiction to establish energy curtailment procedures to be used in the event that customer demand appears likely to exceed the utility's available supply of energy.

PURPOSE:

The purpose of this plan is to provide guidelines for reducing the use of electric energy on Salt River Electric Cooperative Corporation's ("Salt River") distribution system in the event of energy deficiencies due to coal shortages, capacity deficits, mechanical failures and other emergency situations.

PRIORITY LEVELS:

For the purpose of this plan, the following priority levels have been established:

Level 1 - Essential Health and Safety Uses:

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal lighting systems.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2000

Date of Issue February 1, 2000Date Effective PURSUANT TO 807 KAR 5.011
SECTION 9(1)Issued By [Signature]
Name of OfficerTitle General Manager
BY [Signature]
SECRETARY OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

SALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 101st revised
Original Sheet No. ~~121~~ 58Canceling P.S.C. No. 9Original Sheet No. 58

ENERGY EMERGENCY CURTAINMENT PLAN

- (d) "Fire Stations", which shall be limited to facilities housing mobile fire fighting apparatus.
- (e) "Communications Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution, for fuel, of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the load curtailment provisions of this plan, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In the event a customer is supplied from two or more utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2000

Date of Issue February 1, 2000Date Effective April 1, 2000
PURSUANT TO 807 KAR 5.011,Issued By [Signature]
Name of OfficerTitle General ManagerBY: Stephen B. [Signature]

SECRETARY OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

SALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 10
1st revised
Original Sheet No. 59Canceling P.S.C. No. 9Original Sheet No. 59ENERGY EMERGENCY CURTAINMENT PLAN**Level 2 - Residential Uses:**

This level includes energy use for all purposes by Salt River customers receiving service under its residential rate schedules with the exception of those uses classified as Level 1 or Level 4 as defined by this plan.

Level 3 - Commercial and Industrial Uses:

This level includes energy use for all purposes by Salt River customers receiving service under its commercial and industrial rate schedules with the exception of those uses classified as Level 1 or Level 4 as defined by this plan.

Level 4 - Nonessential Users:

This level includes the following types of use, as well as similar uses, for all customers and such other uses which may be subsequently identified:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a singly illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show window and display lighting.
- (d) Parking lot lighting above the minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during the operation of cooling equipment and not more than 65 degrees during the operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum required for non-peak hours of use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue February 1, 2000Date Effective APR 11 2000 2000Issued By [Signature]
Name of OfficerTitle General ManagerIssued by authority of an order of the Public Service Commission of Kentucky
Case No. _____ Dated _____

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY [Signature]
SECRETARY OF THE COMMISSION

SALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 101st revisedOriginal Sheet No. 60Canceling P.S.C. No. 9Original Sheet No. 60ENERGY EMERGENCY CURTAILMENT PLAN

- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

IMPLEMENTATION:

The provisions of this plan will be implemented only when a state of emergency or disaster has been declared by the appropriate authority. This plan will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The mandatory energy curtailment provisions of this plan will be implemented only upon the order of the Governor of the Commonwealth of Kentucky or other duly constituted authority. In the event of any such order, Salt River will assume no liability as to the consequences of complying with said order in regards to life, health or property.

PROCEDURES:

In the event of a potential electric energy deficiency, East Kentucky Power Cooperative, Inc. ("EKPC") shall issue a Load Reduction Alert. After Salt River has received said alert, the following steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. When the curtailment level is met, no further action will be required unless the load curtailment level is updated or additional loads are experienced.

A. Steps to be initiated upon receipt of an EKPC Load Reduction Alert:

1. Decide the extent of the emergency and estimate the amount of curtailment required.
2. Curtail electric energy use by customers on interruptible contracts to a maximum number of hours of use per week as negotiated within the context of the contract provisions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue February 1, 2000Date Effective APR 10 2000Issued By [Signature]

Name of Officer

Title General Manager

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. _____ Dated _____

[Signature]
SECRETARY OF THE COMMISSION

SALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 10
~~1st revised~~
Original Sheet No. 61Canceling P.S.C. No. 9
Original Sheet No. 61ENERGY EMERGENCY CURTAILMENT PLAN

3. Curtail the use of energy in all of Salt River's facilities.
 4. Through use of the news media and direct customer contact, appeal to all customers to voluntarily reduce their use of electric energy as much as possible, and in any case endeavor to reduce the nonessential use of electricity (Priority Level IV) by at least 25%.
 5. If deemed a feasible and viable measure at the time, utilize voltage reduction as a means of reducing energy requirements.
- B. Steps to be initiated if curtailment levels are not met via the preceding steps.
1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program. Establish an effective means of answering specific customer inquiries concerning the impact of the program on the availability of electric energy.
 2. Implement the mandatory curtailment of electric energy use to all customers as indicated below:
 - (a) Priority Level IV - 100%
 - (b) Priority Level III - 25%
 - (c) Priority Level II - 15%
- C. Steps to be initiated if curtailment levels are not met via the preceding steps.
1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program.
 2. Implement the mandatory curtailment of electric energy use to all priority levels (including Priority Level I) at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant facilities, and employees' security.

Date of Issue February 1, 2000APR 01 2000Date Effective April 1, 2000Issued By [Signature]

Name of Officer

PURSUANT TO 807 KAR 50.11,
SECTION 9(1)Title General ManagerBY: Stephan D. Bell
OFFICE OF THE COMMISSIONER
OF KENTUCKYIssued by authority of an order of the Public Service Commission of Kentucky in
Case No. Dated

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 10

Original Sheet No. ~~73~~ 62

Canceling P.S.C. No. 9

Original Sheet No. 62

ENERGY EMERGENCY CURTAILMENT PLAN

D. Steps to be initiated if curtailment levels are not met via the preceding steps.

1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program.
2. Implement procedures for the interruption of selected distribution circuits on a rotational basis, while minimizing, to the extent practicable, interruptions to Priority Level I.

ENFORCEMENT:

Salt River will make every reasonable effort to ensure that customers comply with the curtailment provisions of this plan. If a customer fails to comply, said customer will be given a verbal and written warning to curtail their use of electric energy within 24 hours or face the possibility that their electric service may be disconnected. If said customer fails to comply after being given such notice, the customer's electric service will be disconnected for the duration of the state of emergency or disaster.

TERMINATION OF CURTAILMENT:

The curtailment provision of this plan shall be terminated upon cancellation of the EKPC Load Reduction Alert.

RESPONSIBILITY:

Directors of Operations.

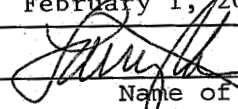
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2000

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

Date of Issue February 1, 2000

BY: Stephen O. Bell April 1, 2000
Date Effective

Issued By 
Name of Officer

SECRETARY OF THE COMMISSION
Title General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. Dated

2 Rates

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 33

Canceling P.S.C. No. 10

1st Original Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.70 per month
Energy Charge	-	\$.054261 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448

Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 34

Canceling P.S.C. No. 10

1st Original Sheet No. 34

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles E. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 35

Canceling P.S.C. No. 10

1st Original Sheet No. 35

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.70 per month
Energy Charge	-	\$.054261 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 36

Canceling P.S.C. No. 10

1st Original Sheet No. 36

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles W. S. [Signature]
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 37

Canceling P.S.C. No. 10

1st Original Sheet No. 37

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.10 per month
On-Peak energy	\$ 0.073100 per kWh
Off-Peak energy	\$ 0.034060 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Thomas L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 38

Canceling P.S.C. No. 10

1st Original Sheet No. 38

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.10 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy \$ 0.073100 per kWh

Off-Peak Energy \$ 0.034060 per kWh

2. Summer Season (May-September)

All Energy \$ 0.054261 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles S. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 39

Canceling P.S.C. No. 10

1st Original Sheet No. 39

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST
	10:00 p.m. to 7:00 a.m. EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles S. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 40

Canceling P.S.C. No. 10

1st Original Sheet No. 40

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.10 per month
On-Peak energy	\$ 0.073100 per kWh
Off-Peak energy	\$ 0.034060 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Smith
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 41

Canceling P.S.C. No. 10

1st Original Sheet No. 41

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.10 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy \$ 0.073100 per kWh

Off-Peak Energy \$ 0.034060 per kWh

2. Summer Season (May-September)

All Energy \$ 0.054261 per KWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 607 KAR 5-011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 29, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 42

Canceling P.S.C. No. 10

1st Original Sheet No. 42

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST
	10:00 p.m. to 7:00 a.m. EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 43

Canceling P.S.C. No. 10

1st Original Sheet No. 43

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

Off-Peak Hours-EST

May through September 10:00 P.M. to 10:00 A.M.

October through April 12:00 P.M. to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH \$.032557

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles L. Dineen
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 44

Canceling P.S.C. No. 10

1st Original Sheet No. 44

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers' bill.

FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5-011
SECTION 9(1)

BY Charles E. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 45

Canceling P.S.C. No. 10

1st Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTINGSCHEDULE OLAPPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:Overhead Service

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly KWH Usage</u>	<u>Monthly Charge per Lamp</u>
Mercury Vapor (MV)	175	75	\$ 7.69
Sodium Vapor (HPS)	100	48	7.78
Sodium Vapor (HPS)	250	104	9.59
Sodium Vapor (HPS)	400	165	12.30
Decorative Underground (HPS) 100*		48	8.73
Underground Mercury Vapor (MV)			
w/o pole	175	75	14.16
Underground Mercury Vapor (MV)			
with pole	175	75	17.86
Overhead Durastar (MV)	175	75	8.31

*Eligible only to lights hooked up before July 1, 1998.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses shall be the same as the allowances for line losses of the Kentucky Public Service Commission. The allowances shall exceed 10% and is based on a twelve month moving average of effective losses.

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 18, 2003

Date Effective: May 01, 2003

Issued By Larry HicksBY Larry Hicks
EXECUTIVE DIRECTOR
Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 46

Canceling P.S.C. No. 10

1st Original Sheet No. 46

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL (Cont.)

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Company will furnish and install the lighting unit complete with lamp fixture or lumina, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only. For underground decorative lights, the above rates assume that the light will be in an underground subdivision.

2. Service required other than the above shall be paid for by the customer according to the initial cost of labor and material required for such installation.

3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction. All service and maintenance will be performed during normal working hours.

APPLICABILITY OF RULES:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 28, 2003

BY [Signature]
Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 47

Canceling P.S.C. No. 10

1st Original Sheet No. 47

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$10.30 per month
Energy Charge	-	\$.058301 Per KW

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

By Charles L. Denny
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 48

Canceling P.S.C. No. 10

1st Original Sheet No. 48

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

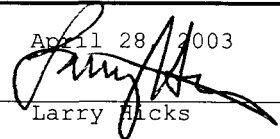
MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY 
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By 
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

1st Original Sheet No. 48.1

Canceling P.S.C. No. _____

_____ Revised Sheet No. _____

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	\$24.99

CONDITIONS OF SERVICE

1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2001

Date of Issue August 2, 2001 Date Effective October 1, 2001

Issued By *Samytha*
Name of Officer

Title General Manager
BY: *Stephan B. Bue*
SECRETARY OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

1st Original Sheet No. 48.2

Canceling P.S.C. No. _____

_____ Revised Sheet No. _____

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

TERMS OF PAYMENT

When the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

Date of Issue August 8, 2001 Date Effective October 1, 2001

Issued By [Signature] Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 49

Canceling P.S.C. No. 10

1st Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge	-	\$10.36 per month
Energy Charge	-	\$.060001 per KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 50

Canceling P.S.C. No. 10

1st Original Sheet No. 50

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.36 where 150 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA and/or all electric schools. Consumers requiring more than 150 KVA (except for all electric schools) shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 51

Canceling P.S.C. No. 10

1st Original Sheet No. 51

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:

(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

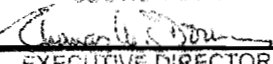
(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.

(e) Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two Rates.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

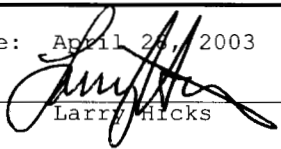
MAY 01 2003

PURSUANT TO 607 KAR 5.011
SECTION 9(1)

BY 
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By 
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 52

Canceling P.S.C. No. 10

1st Original Sheet No. 52

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE


The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 23, 2003

BY 
Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 53

Canceling P.S.C. No. 10

1st Original Sheet No. 53

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand	\$5.83
Energy Charge	\$.041971 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

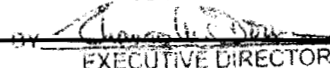
POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

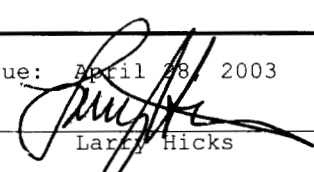
PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY 
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By


Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 54

Canceling P.S.C. No. 10

1st Original Sheet No. 54

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE

SCHEDULE LLP-1 (Cont.)

(Over 37.5 - Under 500 KW)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

EXECUTIVE DIRECTOR
Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 55

Canceling P.S.C. No. 10

1st Original Sheet No. 55

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

5. Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give ^{PUBLIC SERVICE COMMISSION} ~~OF KENTUCKY~~ months notice in order to change between the two rates. ^{EFFECTIVE}

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Date of Issue: April 28, 2003

Date Effective: MAY 01 2003
EXECUTIVE DIRECTORIssued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 56

Canceling P.S.C. No. 10

1st Original Sheet No. 56

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Date of Issue: April 28, 2003

BY Charles H. Jones
Date Effective: May 01, 2003
EXECUTIVE DIRECTOR

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 57

Canceling P.S.C. No. 10

1st Original Sheet No. 57

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge	\$5.83 per/mo per KW of billing demand
Energy Charge	\$.038661 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 58

Canceling P.S.C. No. 10

1st Original Sheet No. 58

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

(a) The minimum monthly charge as specified in the Contract of Service.

(b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Date of Issue: April 28, 2003

BY Charles L. Smith
Date Effective: May 01, 2003
EXECUTIVE DIRECTOR

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 59

Canceling P.S.C. No. 10

1st Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater revenue based on the KVA of installed transformer capacity as hereinafter provided.

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 28, 2003

BY Charles L. Boone
Date Effective: MAY 01, 2003
EXECUTIVE DIRECTOR

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 60

Canceling P.S.C. No. 10

1st Original Sheet No. 60

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles H. Edou
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 61

Canceling P.S.C. No. 10

1st Original Sheet No. 61

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 5.82 per month per KW of Billing Demand
Energy Charge \$.038591 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

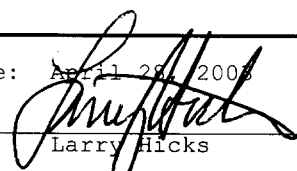
MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY 
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By 
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 62

Canceling P.S.C. No. 10

1st Original Sheet No. 62

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 5(1)

By Charles E. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 63

Canceling P.S.C. No. 10

1st Original Sheet No. 63

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.

5. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 5(1)

BY Chandra L. Dow
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 64

Canceling P.S.C. No. 10

1st Original Sheet No. 64

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 65

Canceling P.S.C. No. 10

1st Original Sheet No. 65

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$838.75

DEMAND CHARGE

\$ 5.39 per KW of contract demand

\$ 7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$.032367 per KWH.

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles B. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 66

Canceling P.S.C. No. 10

1st Original Sheet No. 66

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 67

Canceling P.S.C. No. 10

1st Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles E. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 68

Canceling P.S.C. No. 10

1st Original Sheet No. 68

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$838.75
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.032367 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
---------------	--

EST

October through April

7:00 A.M. to 12:00 P.M.

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 69

Canceling P.S.C. No. 10

1st Original Sheet No. 69

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 70

Canceling P.S.C. No. 10

1st Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dyer
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 71

Canceling P.S.C. No. 10

1st Original Sheet No. 71

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$1552.50

DEMAND CHARGE

\$ 5.39 per KW of contract demand

\$ 7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$.029447 per KWH.

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing EST

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 6:00 P.M.

EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 28, 2003

Date Effective: May 1, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 72

Canceling P.S.C. No. 10

1st Original Sheet No. 72

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 28, 2003

BY Charles H. Dixon
Date Effective: May 01, 2003
EXECUTIVE DIRECTOR

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 73

Canceling P.S.C. No. 10

1st Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

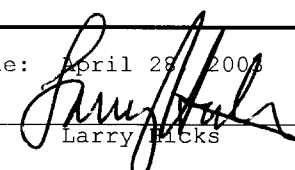
MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY 
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By 
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 74

Canceling P.S.C. No. 10

1st Original Sheet No. 74

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1552.50
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.029447 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Date of Issue: April 23, 2003

Date Effective: April 23, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 75

Canceling P.S.C. No. 10

1st Original Sheet No. 75

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Dora
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 76

Canceling P.S.C. No. 10

1st Original Sheet No. 76

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 607 KAR 5.011
SECTION 9 (1)

BY Charles L. Dora
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 77

Canceling P.S.C. No. 10

1st Original Sheet No. 77

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$8.23 per month per KW of billing demand.
Energy Charge \$.027091 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 100 and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 78

Canceling P.S.C. No. 10

1st Original Sheet No. 78

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Thomas L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 79

Canceling P.S.C. No. 10

1st Original Sheet No. 79

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Date of Issue: April 23, 2003

BY [Signature]
Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 80

Canceling P.S.C. No. 10

1st Original Sheet No. 80

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge	-	\$8.23 per month
Energy Charge	-	\$.027091 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 28, 2003

BY Charles L. S. [Signature]
EXECUTIVE DIRECTOR
Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 81

Canceling P.S.C. No. 10

1st Original Sheet No. 81

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles G. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 82

Canceling P.S.C. No. 10

1st Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles H. Smith
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 83

Canceling P.S.C. No. 10

1st Original Sheet No. 83

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 84

Canceling P.S.C. No. 10

1st Original Sheet No. 84

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	\$838.75
1000 KW - 2999 KW	\$1552.50
3000 KW - 9999 KW	\$2980.00
10000 KW and over	\$4730.00

Demand Charge	-	\$8.23 per KW
Energy Charge	-	\$.027091 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be ~~discarded~~ ^{for} billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 85

Canceling P.S.C. No. 10

1st Original Sheet No. 85

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448

Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 86

Canceling P.S.C. No. 10

1st Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAY 01 2003

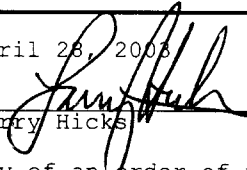
PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY 
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By


Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 87

Canceling P.S.C. No. 10

1st Original Sheet No. 87

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448

Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 88

Canceling P.S.C. No. 10

1st Original Sheet No. 88

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$2980.00
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand \$7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.024481 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 10:00 P.M.
May through September	5:00 P.M. to 10:00 P.M.

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 28, 2003

BY Charles L. Hicks
Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 89

Canceling P.S.C. No. 10

1st Original Sheet No. 89

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KWSCHEDULE LPR-1-B1(Cont.)POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hick

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 90

Canceling P.S.C. No. 10

1st Original Sheet No. 90

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Dore
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 91

Canceling P.S.C. No. 10

1st Original Sheet No. 91

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$2980.00
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.024481 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
---------------	--

October through April

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.
10:00 A.M. to 5:00 P.M.

May through September

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Date of Issue: April 28, 2003

Date Effective: May 1, 2003
EXECUTIVE DIRECTOR

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 92

Canceling P.S.C. No. 10

1st Original Sheet No. 92

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 2 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 93

Canceling P.S.C. No. 10

1st Original Sheet No. 93

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Harry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 94

Canceling P.S.C. No. 10

1st Original Sheet No. 94

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KWSCHEDULE LPR-1-B2APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTHCONSUMER CHARGE

\$2980.00

DEMAND CHARGE

\$5.39 per KW of contract demand

\$7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$.024297 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Date of Issue: April 28, 2003

Date Effective: May 1, 2003

Issued By

Larry Hicks

EXECUTIVE DIRECTOR
Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 95

Canceling P.S.C. No. 10

1st Original Sheet No. 95

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448

Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 96

Canceling P.S.C. No. 10

1st Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles H. E. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 97

Canceling P.S.C. No. 10

1st Original Sheet No. 97

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$2980.00
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.024297 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
---------------	--

October through April

7:00 A.M. to 10:00 P.M.
5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 98

Canceling P.S.C. No. 10

1st Original Sheet No. 98

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles H. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 99

Canceling P.S.C. No. 10

1st Original Sheet No. 99

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY 
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By


Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 100

Canceling P.S.C. No. 10

1st Original Sheet No. 100

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$4730.00

DEMAND CHARGE \$ 5.39 per KW of contract demand
\$ 7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE \$.023997 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 28, 2003

Date Effective: May 01, 2003
EXECUTIVE DIRECTOR

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 101

Canceling P.S.C. No. 10

1st Original Sheet No. 101

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

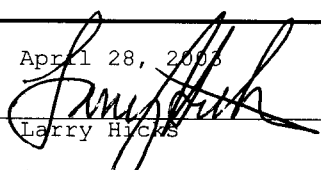
MAY 01 2003

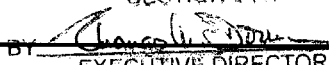
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By


Larry Hicks

BY 
EXECUTIVE DIRECTOR
Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 102

Canceling P.S.C. No. 10

1st Original Sheet No. 102

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles E. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 103

Canceling P.S.C. No. 10

1st Original Sheet No. 103

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4730.00
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.023997 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 6:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 104

Canceling P.S.C. No. 10

1st Original Sheet No. 104

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5-011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 105

Canceling P.S.C. No. 10

1st Original Sheet No. 105

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dorman
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 106

Canceling P.S.C. No. 10

1st Original Sheet No. 106

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICESCHEDULE LPR-INTAPPLICABLE

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:

	<u>ANNUAL HOURS OF INTERRUPTION</u>		
<u>NOTICE</u>	<u>200</u>	<u>300</u>	<u>400</u>
<u>MINUTES</u>			
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

DETERMINATION OF BILLING DEMAND

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 28, 2003

BY James L. Davis
Date Effective May 01, 2003
EXECUTIVE DIRECTORIssued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 107

Canceling P.S.C. No. 10

1st Original Sheet No. 107

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICESCHEDULE LPR-INT(Con't.)

CONDITION OF SERVICE

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 28, 2003

BY [Signature]
Date Effective: May 01, 2003
EXECUTIVE DIRECTORIssued By [Signature]
Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 108

Canceling P.S.C. No. 10

1st Original Sheet No. 108

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICESCHEDULE LPR-INT (Con't.)

7. A Customer's Plant is considered as one or more buildings which are served by a single electrical distribution systems, provided and operated by the Consumers. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, Salt River may elect to connect its circuits to different points on the Customer's system.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer
9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
10. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule is applicable.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate-plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 28, 2003

Date Effective: Changshu Gou
EXECUTIVE DIRECTORIssued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 109

Canceling P.S.C. No. 10

1st Original Sheet No. 109

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT(Con't.)

D. The greater of:

- 1) Energy usage in kWh multiplied by the energy rate, or
- 2) For customers on LLP-3-B1&C1, LLP-4-B1&C1, LPR-1-B1&C1, LPR-1-B2&C2, LPR-1-B3&C3, tariffs, then the product of the minimum kW multiplied by 400, multiplied by the energy rate.

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer-contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 109-A

Canceling P.S.C. No. 10

1st Original Sheet No. 109-A

CLASSIFICATION OF SERVICE

SCHEDULE - RENEWABLE RESOURCE POWER SERVICE

LPR - RRP

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable - to the entire territory served.
- B. Available - This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. Agreement - An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates - The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is an addition to the regular retail rates for power.

- E. Billing and Minimum Charge - blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in ^{PUBLIC SERVICE COMMISSION} ~~OF KENTUCKY~~ of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 28, 2003

Date Effective: May 1, 2003
EXECUTIVE DIRECTORIssued By Harry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 109-B

Canceling P.S.C. No. 10

1st Original Sheet No. 109-B

CLASSIFICATION OF SERVICE

SCHEDULE - RENEWABLE RESOURCE POWER SERVICE

LPR - RRP (con't)

For periods shorter than a normal monthly billing cycle i.e. termination of service and final bill of a service) and actual kwh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWhs originally contracted for.

- F. Terms of Service and Payment - This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. Conditions of Service - The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448

Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 10Original Sheet No. 110Canceling P.S.C. No. 91st Revised Sheet No. 61

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENTSCHEDULEAPPLICABILITY

In all territory served by the Cooperative on poles owned and used by the Cooperative for their electric plant.

AVAILABILITY

To add qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly rental charge shall be as follows:

Two-party pole attachment	\$ 0.84	per pole per month
Three-party pole attachment	\$ 0.49	per pole per month
Two-party pole attachment using grounds	\$ 0.87	per pole per month
Three-party pole attachment using grounds	\$ 0.51	per pole per month
Two-party anchor attachment	\$ 0.93	per anchor per month
Three-party anchor attachment	\$ 0.61	per anchor per month
Pedestal attachment	\$ 0.43	per pedestal per month

BILLING

Rental charges shall be billed monthly on the number of pole attachments as of the last day of the month. The rental charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

JAN 20 2000

Date of Issue December 1, 1999Date Effective January 30, 2000Issued By [Signature]
Name of OfficerTitle General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

SALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 10Original Sheet No. 111Canceling P.S.C. No. 9Original Sheet No. 62

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENTSCHEDULE (continued)SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

- A. Before the CATV operations shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the

JAN 30 2000

PURSUANT TO 607 KAR 50.11.

Date of Issue December 1, 1999

SECTION 9 (1)

Date Effective

January 30, 2000

Issued By

Name of Officer

Title General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

SALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 10**Original** Sheet No. 112Canceling P.S.C. No. 9**Original** Sheet No. 63

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENTS SCHEDULE (continued)

Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines by cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

- B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts on estimates made by the Cooperative hereunder. All itemized statement of the actual cost of all changes shall be submitted by the Cooperative to the CATV operators.
- C. Any reclearing of existing right-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operators.
- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole lines under this tariff shall not entitle the CATV operator to ownership of any of said poles.
- E. Any changes necessary for correction of substandard installation made by the CATV operators, ~~where notice of intent had not been requested~~, shall be billed ~~at a rate equal to twice the charges that would have been imposed if the attachments had been properly authorized.~~

JAN 30 2000

PURSUANT TO 007 KAR 0011,
EXCISE 12 (1)Date of Issue December 1, 1999Date Effective January 30, 2000

Issued By

Larry H. Hays
Name of OfficerTitle General ManagerIssued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

SALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 10**Original** Sheet No. 113Canceling P.S.C. No. 9**Original** Sheet No. 64CLASSIFICATION OF SERVICECABLE TELEVISION ATTACHMENTSCHEDULE (continued)EASEMENTS AND RIGHT-OF-WAYS

The Cooperative does not warrant nor assure to the CATV operators any right-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's pole, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and right-of-ways.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

- A. Whenever right-of-way consideration or public regulations make relocation of pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.
- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachment to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments and the Cooperative elects not to transfer the CATV facilities to the new pole the CATV operators shall be responsible for removing the Cooperative's old pole when the CATV operators do make the transfer.

Date of Issue December 1, 1999Date Effective January 30, 2000

Issued By

Name of officer

Title General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

SALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 10Original Sheet No. 114Canceling P.S.C. No. 9Original Sheet No. 65

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENTSCHEDULE (continued)

- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines and appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations, or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.
- E. The Cooperative shall exercise reasonable care to avoid damaging of facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for non-payment or for failure to post or maintain the required "performance bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of the facilities damaged by the negligence of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 30 2000

Date of Issue December 1, 1999 PURSUANT TO 207 KAR 50.11, Date Effective January 30, 2000

Issued By [Signature] Title General Manager

Name of Officer [Signature] SECRETARY OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C No. 10

Original Sheet No. 115

Canceling P.S.C. No. 9

Original Sheet No. 66

CABLE TELEVISION ATTACHMENT

SCHEDULE (continued)

A. Periodic Inspections - Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection - Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damages, loss, claim demand, suit, liability, penalty, or forfeiture of every kind in nature, including, but not limited to cost and expenses of defending against the same and payment of any settlement where judgement therefore, by reasons of: (a) injuries or death to persons, (b) damages to or destruction of properties, (c) pollution, contamination of or other adverse affects on the environment or (d) violations of governmental laws, regulations, or orders whether suffered directly by the Cooperative itself, or indirectly by reasons of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or missions of the CATV operators, its employees, agents, or other representatives or from their presence on the premises of the Cooperative's, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

OF KENTUCKY
EFFECTIVE

Date of Issue December 1, 1999 JAN 30 2000 Date Effective January 30, 2000

Issued By Jerry A. [Signature] PURSUANT TO OUY 1001 Title General Manager
Name of Officer [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 10Original Sheet No. 116Canceling P.S.C. No. 91st Revised Sheet No. 67

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENTSCHEDULE (continued)

B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky.

1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operators operate under this contract shall have limits for bodily injury or death of not less than \$1 million each occurrence, limits for property damage of not less than \$1 million each occurrence and \$1 million aggregate for accidents during the policy period. This required insurance may be in a policy or policies of insurance, primary and excess including the umbrella or catastrophe form.

Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Salt River Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Salt River Electric Cooperative Corporation."

FILED CLERK OF COURTS
OF KENTUCKY
OFFICE

JAN 30 2000

Date of Issue December 1, 1999 Date Effective January 30, 2000Issued By [Signature] PURSUANT TO ORDER OF THE
Name of Officer SECTION 9 (1) Title General ManagerIssued by authority of an order of the Public Service Commission of Kentucky in
Case No. Dated

SALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 10Original Sheet No. 117Canceling P.S.C. No. 9Original Sheet No. 68

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENTSCHEDULE (continued)CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachments for reasons unrelated to CATV operators, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

- A. If the Cooperative desires at any time to abandon any poles to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachment on such poles, but the CATV operator shall not have removed all of its attachment therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligations, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.
- B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current month.

Date of Issue December 1, 1999Date Effective January 30, 2000

Issued By

Name of Officer

Title General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 10Original Sheet No. 118Canceling P.S.C. No. 9Original Sheet No. 69

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENTSCHEDULE (continued)RIGHT OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund or any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attachment poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators.

BOND OR DEPOSITOR PERFORMANCE

The CATV operators shall furnish bond or satisfactory evidence of contractual insurance coverage for the purpose hereinafter specified in the amount of Twenty-Five Thousand Dollars (\$25,000) until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount shall be increased to increments of One Thousand Dollars (\$1,000) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to

JAN 30 2000

Date of Issue December 1, 1999 Date Effective January 30, 2000Issued By [Signature] Title General Manager
Name of OfficerIssued by authority of an order of the Public Service Commission of Kentucky in
Case No. Dated

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C No. 10Original Sheet No. 119Canceling P.S.C. No. 9Original Sheet No. 70 & 71

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

SCHEDULE (continued)

complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

After the CATV operator has been a customer of the Cooperative and not in default for a period of two (2) years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 30 2000

PURSUANT TO 807 KAR 5011,

Date of Issue December 1, 1999 SECTION 19 (1) Date Effective January 30, 2000
Issued By [Signature] BY: [Signature] SECRETARY OF THE COMMISSION Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

1st REVISED Sheet No. 57

Cancelling P.S.C. No. 9

ORIGINAL Sheet No. 57

CLASSIFICATION OF SERVICE

RATE
PER UNIT

ENERGY EMERGENCY CONTROL PROGRAM

The Energy Emergency Control Program was filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981 is applicable to all Salt River Rural Electric Cooperative Corporation tariffs as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

JUN 1 7 1985

PURSUANT TO KRCR PAR 5.011,
SECTION 9 (1)

BY: *g. George*

Date MAY 8 1985

Date Effective JUNE 1, 1985

Issued By KENNETH A. HAZELWOOD
Name of Officer

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9195

Dated MAY 8, 1985

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

3RD REVISED Sheet No. 58

Cancelling P.S.C. No. 9

2ND REVISED Sheet No. 58

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE T-O-D	SCHEDULE A-5-T-O-D	RATE PER UNIT
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>DEC 07 1987</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>George F. Seyle Jr.</u> PUBLIC SERVICE COMMISSION MANAGER</p>		<p>D</p>
		D

Date of Issue NOVEMBER 2, 1987

Date Effective DECEMBER 7, 1987

Issued By George F. Seyle Jr.
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9755

Dated APRIL 28, 1987

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

3RD REVISED Sheet No. 59

Cancelling P.S.C. No. 9

2ND REVISED Sheet No. 59

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE T-O-D

SCHEDULE A-5-T-O-D

(Con't)

RATE
PER UNIT

D

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 07 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George F. Seyle, Jr.
PUBLIC SERVICE COMMISSION MANAGER

D

Date of Issue NOVEMBER 2, 1987

Date Effective DECEMBER 7, 1987

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9755

Dated APRIL 28, 1987

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

3RD REVISED Sheet No. 60

Cancelling P.S.C. No. 9

2ND REVISED Sheet No. 60

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE T-O-D

SCHEDULE A-5-T-O-D

(Con't)

RATE
PER UNIT

D

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 07 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George F. Seyle, Jr.
PUBLIC SERVICE COMMISSION MANAGER

D

Date of Issue NOVEMBER 2, 1987

Date Effective DECEMBER 7, 1987

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9755

Dated APRIL 28, 1987

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

SALT RIVER RECC

OF

BARDSTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
07.28.84

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY
CONSISTENT TO GO. MAR 5:011,
SECTION 2(1)
BY Jordan C. Neal

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Salt River RECC
(Name of Utility)

BY

General Manager

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

SALT RIVER RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Salt River RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE SCHEDULE

1. Capacity - \$0.00
2. Energy

PURSUANT TO ORDER MAY 5:011,

BY Jordan C. Neal

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

SALT RIVER RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>TERMS AND CONDITIONS</u>	
1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2. All power from qualifying facilities will be sold to Salt River RECC.	
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
4. Seller shall provide reasonable protection for the Salt River RECC system and East Kentucky Power System including, but not limited to, the following:	
a. Synchronization	
b. Phase and Ground Faults	
c. High or Low Voltage	
d. High or Low Frequency	
5. Seller shall provide lockable disconnect switch accessible at all times by Salt River RECC and East Kentucky Power personnel.	
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	
7. Seller's plans must be approved by Salt River RECC and East Kentucky Power Cooperative.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO ORDER 5:011,
SECTION 9(4)

BY: Jordan Cheek

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

SALT RIVER RECC

Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Salt River RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Salt River RECC and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Salt River RECC or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Salt River RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Salt River RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PURSUANT TO ORDER NO. 5011,
SECTION 1(1)
BY: *Jordan Chel*

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Jordan Chel* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

SALT RIVER RECC

OF

BARDSTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OVER 100 KW

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY
BY: *Jordan C. Neil*

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Salt River RECC
(Name of Utility)

BY *[Signature]*

General Manager

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

SALT RIVER RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 KW which have executed a contract for the sale of power to Salt River RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

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1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

[Signature]
Name of Officer

TITLE

General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

SALT RIVER RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

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15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Salt River RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
KENTUCKY

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION
SECTION 10.1

Jordan Cheal

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984